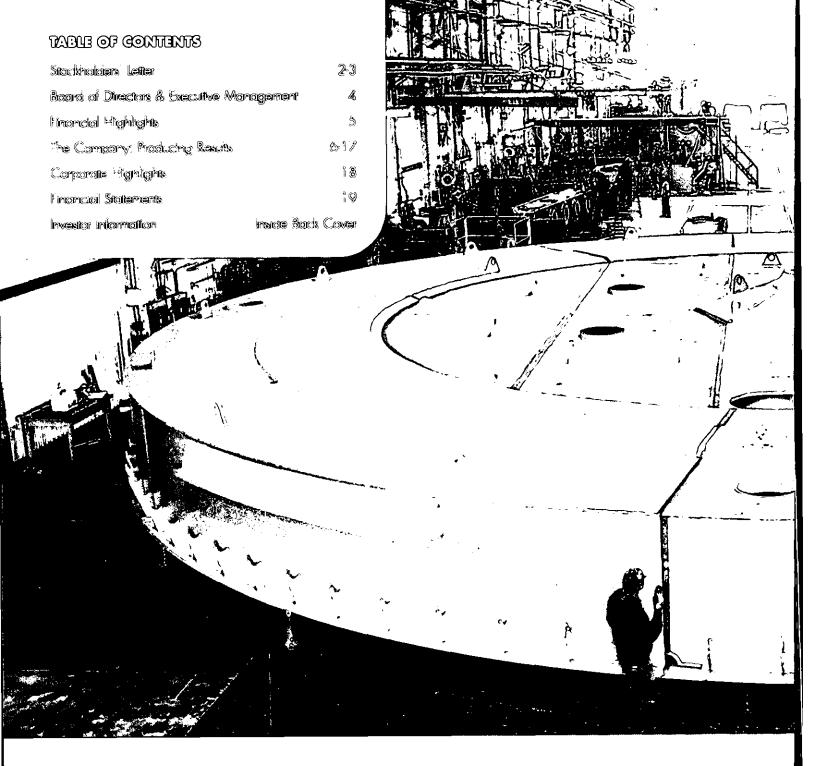


Bucyrus international, inc.

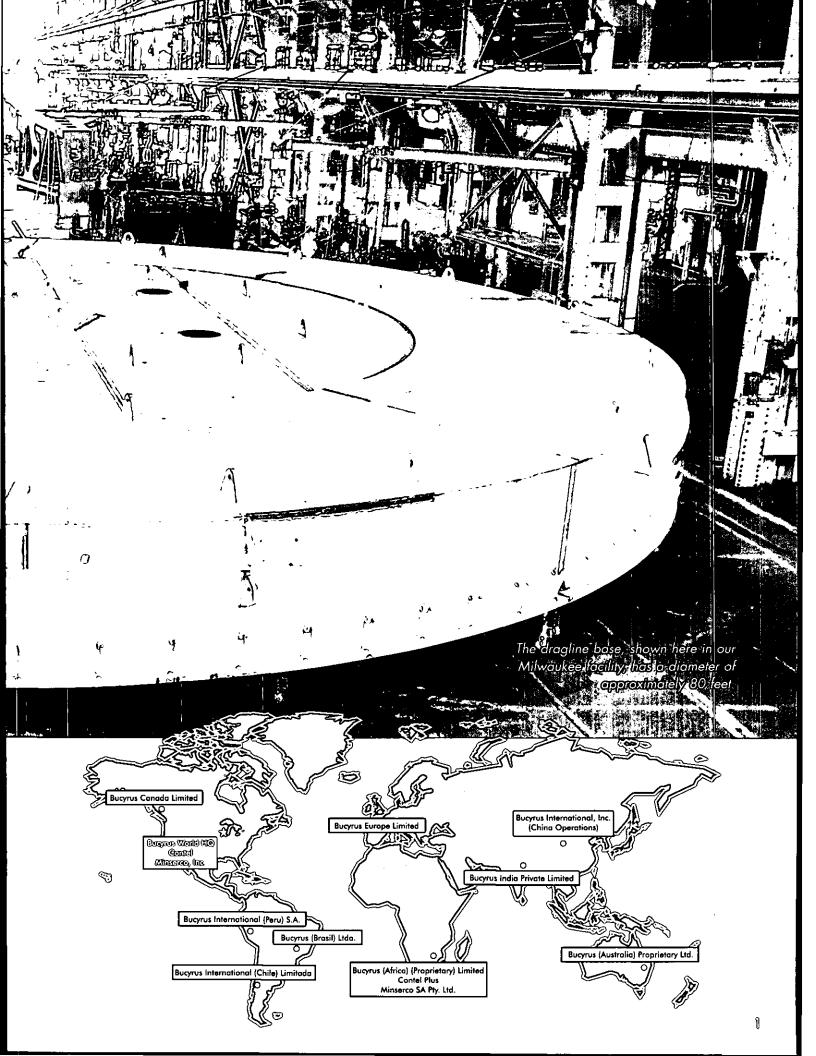
## PRODUCING RESULTS

2006 ANNUAL REPORT





Founded in 1880, Bucyrus international, inc. engages in the design, manufacture and marketing of excavation machinery used for surface mining. We also supply replacement parts and services for those machines. Our principal products include dragilines, electric mining shows and rotary blasthole drills that are used by customers engaged in the mining of coal, iron are couper, oil sounds, phosphate, bountle, gold, diamonds and other minerals. Our aftermarket afterings include replacement parts, maintenance and repair lation, technical advice, refundablishment and relocation of machines, structural and mechanical engineering, mandestructive testing, repairs and retruites of machine components, product and compounent upgrades, turnlesy erections, equipment aperation and compilete equipment management under components ve, long-term maintenance and repair contracts. Sales are made directly through our personnel and independent sales representatives, as well as through our fareign substationates and offices located in Australia, Brazil, Canada, Chile, China, England, India, Peru, and South Africa. We are headquartered in South Milwaukee. Wisconsin, J.S.A.





I am pleased to advise that not only was 2006 yet another record year but your Company has now exceeded its revenue and comings goals for the stath year in a row. 2006 was truly a remarkable year, but perhaps more importantly, we have begun to buy the groundwork to significantly outperform even this stellar year in the immediate future. Exceptional growth has been achieved over the last lew years as the result of several argents growth apportunities including a strong market. Notwithstanding these achievements, our pending acquisition of the DBT division of RAG Coal International will more than double the size of Bucyrus in 2007.

#### FINANCIAL OVERVIEW

Revenue increased by 28% and coming before interest, toxes deprectation and amortization (EBTDA) performance increased 32% over 2005. Since 2000, we have achieved a compound amus growth rate of 17.5% in revenue and an exceptional 52.6% compound amusi growth rate in EBTDA performance. We believe that we will continue to grow this percentage as operational afficiencies increase with our new facilities and as strong market apportunities allow us to further grow our business.

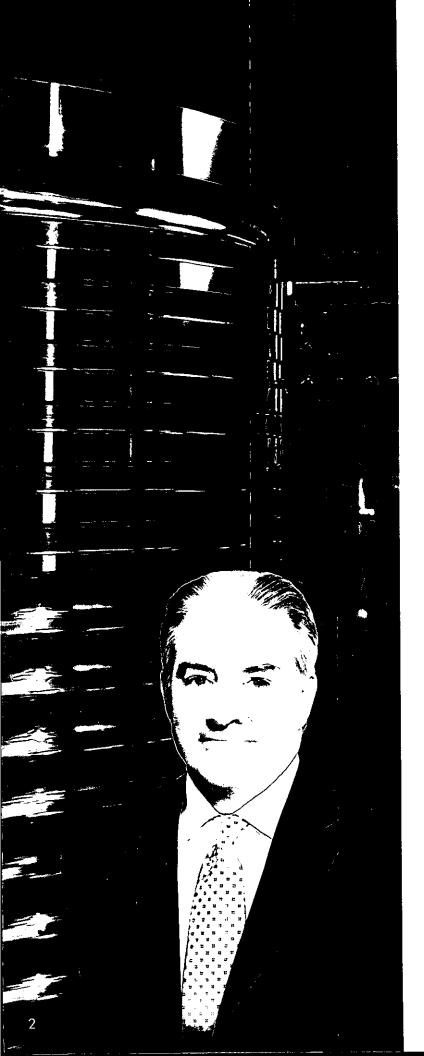
Boarding of years and hit a new record of \$1895 million. Although altermarks business remained quite strong, new moditine activity increased during the year and we anticipate that this activity will continue to grow as a percentage of overall revenue over the next few years.

Capital spanding remained strong for the year as we continue to ramp up our manufacturing and service capability. We antidipate that in 2007, ou capital spanding will approximate our 2006 level of \$74 million. We believe that the annual capital requirements will reduce significantly once we have completed the expansion and modernization of our South Milwaukee facilities.

#### MARKENO TEXNEM

Although we expertenced some easing in certain commodity prices towards the end of the year, we believe that the fundamentals of this current commodity cycle are sustainable. We believe that there are three distinct market phenomena that will bade well for us as we progress through the next several years.

First and perhaps most important is the economic growth of China. Thus feet that China lacks many of the natural resources it needs to fuel its stunning economic growth means that several of the multinational Western mining companies will continue to tracese commodity production to mest China's needs. These historical austomers of Bucyrus confinue (a) purchase our equipment to extract the necessary copper, from one and colving cool to provide China with its critical row material needs. China does have significant reserves of thermal coal and they are mining coal of a record page. They exceeded two billion tans of arrive: production in 2006, which is approximately double the amount of thermal cool mined in the U.S. during the same period. Although most of the good in China is used for power generation, China also books the world in efforts to increase the gostlication of coal for other transitol needs. Perhaps more importantly. China leads in coal liquidaction, the technology of converting acroi to liquid fuel (CTL) development. Chino happe that the will be able to eventually provide 10% of their armual fuel seesas to converting their vast reserves of coal to fuel. Although the CTL process is several years old and well established. It has never been applied to



the scale that is under development in China. We believe that the growth in China will provide for several more years of high demand for commodities and Bucyrus machines.

The second important market phenomenon is the significant growth in oil sands production. Existing protects continue to aggressively expand and new projects are being accelerated. Several billion dollars are being spent to extract oil sands from the Athabasco region of northern Alberta, Canada. It is believed that current methods allow for a barnel of crude of to be produced at a cost of \$20-\$25. Not only do current oil prices make this gost per barrel very economical, moreover, North American oil production is viewed as strategically artifical from a global perspective. Additionally, there are current developments to goally some of Western Canada's vast coal reserves for conventing water to steam that is used in the SAG-D or in-situ methods for extracting bitumen from the oil sands underground. This could possibly generate additional excevator business for Bucyrus to expand production of these coal fields. Finally, the tremendous increase in activity in the province of Alberta has created a need for additional power generation by expanding existing and their power plants in and ground Alberta.

The third important market development is the resurgence of the domestic U.S. good market. For years there were virtually no good fired power plants being contemplated in the U.S. as most power stations being developed used natural gas fixed turbines. The high cost of natural gas coupled with the relative uncertainty of natural gas reserves has grovided a strong boost to coal fired power generation. The Energy Information Agency (BIA) reports that today there are more than 150 acat fixed power plants being contemplated or constructed in the U.S. The rebalancing of supply and demand in the U.S. acai market after almost 30 years of trabalance, has provided the tracetus for U.S. good composites to great money. They are refulbishing and upgrading their flesis and recommissioning Busynus directines that have been parked for several years. We believe that the rebalancing of the U.S. coal market along with newtound market discipline among domestic good companies bodes well for the medium and large term luture of the U.S. coal market. Cool gostification and CTL processes are also being tried on a small scale in centain U.S. regions which could also increase the need for additional madrinery over time.

We believe that in addition to the above, important markets like India could also begin to generate more bustness for Bucyrus. Over the past few years, India embarked on a privalization strategy of certain coal fields. These coal fields were bid out to various contractors and typically these small contractors do not use equipment of the scale that we manufacture. The privalization strategy has addressed only mixed results. We believe that the tremendous need for coal in India will cause the government to revert to expanding the large, well established coal fields operated by government owned Coal India. This increased focus on Coal India production should mean additional alternatives and new machine bustness for Bucyrus in this emerging market.

Finally, 23 Buryrus diagilines have been recommissioned over the past six years, 17 of which are of the larger size category. Since the pool of decommissioned diagilines is now quite small, we believe that increased world demand for coal and the full utilization of existing capacity should lead to a relatively strong new diagiline demand in the near and medium term. Most of the new diagiline requirements to date

have been to expand current production. We have yet to see the inevitable replacement of droglines even though our average fleet life is 30 years old. We believe that some of the near term drogline activity will be replacement of existing machines.

#### DBT ACQUISITION

We announced on December 17, 2006 that we had entered to be share purchase agreement with RAG Coal International of Essen., Germany to purchase their DBT division for \$710 million in each plus 471,476 shares of our common stock which approximates 21 million. It is articipated that the purchase price will be funded using a variety of debt weltdes. The acquisition of DBT will effectively doubte the size of Busynus.

The rationals behind this purchase is actually quite simple. Over one-half of the coal in the world is mined using underground methods. As previously stated, the global need for coal is well defined. Additionally, DBT is perhaps better established in the all-important emerging markets of Chira and Russia where coal is mined more broadly using underground methods.

DBT's operational philosophies are quite similar to those of Busyrus and therefore, integration of the two companies should be more easily achievable. As our global customer base continues to consolidate, it is critical that we are also in a position to provide a broader scope of supply to frese altimportant global compartes.

#### AFJERMARKET GROWTH OFFORTUNITIES

In addition to strong market demand for our machines, we continue to follow a corporate-wide growth strategy to increase our share of spare parts and service. In 2006, we archieved a record market share level for spare parts. Additionally, our 2006 spare parts and service revenue increased by 22% over 2005 levels. Both of these areas remain strong arganic growth appartunities for Bucyus. We also believe that much of the apparational excellence implemented at Bucyus to achieve this success can be implemented at DBT to accentuate their alternative growth appartunities as well.

#### COMOUNDIND

2006 was truly an exceptional year, although clearly the best is yell to come. We are excited about our continued organic growth, the strong market for our products and increased dragtime activity; however, we are perhaps most excited about the future prospects of a combined Sucyrus/DST. Initial market reaction to our announcement of the DST acquisition was very encouraging. We believe that this was the correct strategic move for Bucyrus and we fully intend to ensure that these high expectations are met with commensurate growth and comings performance.

Großenlina

TMOTHY W. SULVAN
President and Chief Executive Officer

### BOARD OF DIRICTORS AND INDICTIVE

Theodore C. Rogers is an officer and director of American Industrial Robert L. Purdum is a director and partner of American Industrial Robert L. Purdum is a director and partner of American Industrial Robert L. Purdum is a director and partner of American Industrial Robert L. Purdum is a director and partner of American Industrial Robert L. Purdum is a director and partner of American Industrial Robert L. Purdum is a director and partner of American Industrial Robert L. Purdum is a director and partner of American Industrial Robert L. Purdum is a director and partner of American Industrial Robert L. Purdum is a director and partner of American Industrial Robert L. Purdum is a director and partner of American Industrial Robert L. Purdum is a director and partner of American Industrial Robert L. Purdum is a director and partner of American Industrial Robert L. Purdum is a director and partner of American Industrial Robert L. Purdum is a director and partner of American Industrial Robert L. Purdum is a director and partner of American Industrial Robert L. Purdum is a director and partner of American Industrial Robert L. Purdum is a director and partner of American Industrial Robert L. Purdum is a director and partner of American Industrial Robert L. Purdum is a director and partner of American Industrial Robert L. Purdum is a director and partner of American Industrial Robert L. Purdum is a director and partner of American Industrial Robert L. Purdum is a director and partner of American Industrial Robert L. Purdum is a director and partner of American Industrial Robert L. Purdum is a director and partner of American Industrial Robert L. Purdum is a director and partner of American Industrial Robert L. Purdum is a director and partner of American Industrial Robert L. Purdum is a director and partner of American Industrial Robert L. Purdum is a director and partner of American Industrial Robert L. Purdum is a director and partner of American Industrial Robert L. Purdum is a director and partner of American Industri

Renald A. Cautcher is president of Wheaton College in Norton, Massachusetis and has been a director of Bucyrus since June 2004.

Raul W. Lones is the dictiman and president and dittel executive officer of A.O. Smith Corp. and has been a director of Busynus since JMW 20003L

Rebert W. Korthols is chairman of our Compensation Committee, the non-executive dictimen of the Codillec Fativitew Corp. and has be o director of Bucyrus since 2004

Cene E. Little is the chatmon of our Audit Commiliee, a citeder and Audit and Compensation Committee member of Creat Lakes Carbon LLC, a director and member of the Audit Committee of Huntheston Beneshares Inc. and has been a director of Buoyrus since 2004.

Edward G. Nakan is the chairman of our Nominating & Corporate Governmence Committee, president and aboutman of the board of lelson Capital Corp. and has been a director of Bucynus since

Robert C. Scharp serves as chairmon of Shell Canada's Mining Advisory Council, is director of Foundation Coal Holdings, Inc. and has been a director of Busyrus street July 2005.

Timethy W. Sullivan is our president and diff has been a director of Busylus since 2000.

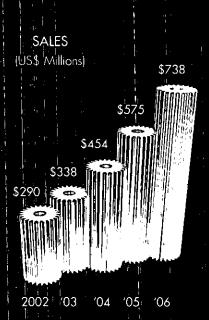
#### EXECUTIVE AVANAGEMENT

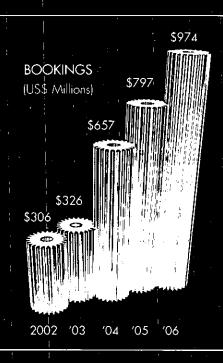
Timethy W. Sullivan - President and Chief Executive Officer Kenneth W. Krueger - Chief Operating Officer Circle R. Mackus - Chief Financial Officer and Secretary John & Bosbous - Treasurer

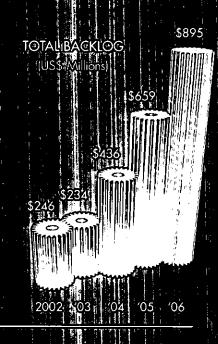


### FINANCIAL HIGHLIGHTS

(Dollars in thousands, except per share data)	2006	2005	2004
Sales	\$738,050	\$5 <i>75</i> ,042	(\$454,186
Net earnings	\$70,344	\$53,559	\$6,084
Net earnings per share		i i	
Basic	\$2.25	\$11-76,	\$0.26
Diluted	\$2.23	\$1.71	. \$0.25
Total assets	\$600,712	\$491,967	\$392 809
Total debt	\$82,597	\$68,314	\$103,252
Stockholders' investment	\$295,996	\$220,900	\$167,068
"Common shares outstanding	31,577,167	30,883,220	30,035,366
Closing common stock price	\$51.76	\$35.13	\$27:09
		1	







2006 TOTAL SALES BY PRODUCT

2006 MACHINE SALES BY COMMODITY

2006 TOTAL SALES BY REGION

North America 38%

Adchines 35%

Other 4%
Iron Ore 5%
Oil Sands 8%

Australia/i
Asia Pacific
17%

Aftermarket 65%

Copper 31/%

Coal 52%

outh America 28%





### IT'S A SKILL THAT EACH OF US BRINGS TO THE JOB.

The ability to inspire — and to be inspired — is what transforms a diverse collection of people into a truly great company. By all measures, Bucyrus is a truly great company. We boost an amazing employees retention rate, as well as many third, fourth, and even little generation employees. We prote ourselves on an appendion policy, by which later and management work together to generate quality results, worthwhite goals, mutual respect and a steady supply of inspiration.

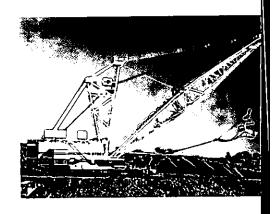
Inspiration is a driving force with our employees, like Heather Bennett, who is a production welder by trade and a Busyrus employee by choice.





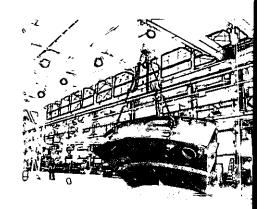
### IT'S AN INTEGRAL COMPONENT IN EVERY DRAGLINE WE BUILD.

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As 1900 cases and a many many of the first than the street of the first fighters.





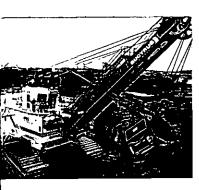
### IT'S WHAT MAKES A CULTURE OF ONGOING GROWTH POSSIBLE.

Being a world leader in the design and manufacture of surface mining machinery is a mighty accomplishment. In fact, we are expanding our manufacturing facilities to meet the increasing demand for our machines. When completed, we will have tripled our shovel manufacturing capacity and vasily improved our manufacturing efficiencies. Growth comes to those who take the initiative.



We empower shat blast and painter, Michael Spanheimer and all of our employees to take the initiative by equipping them with modern technological tools.

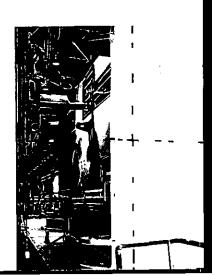


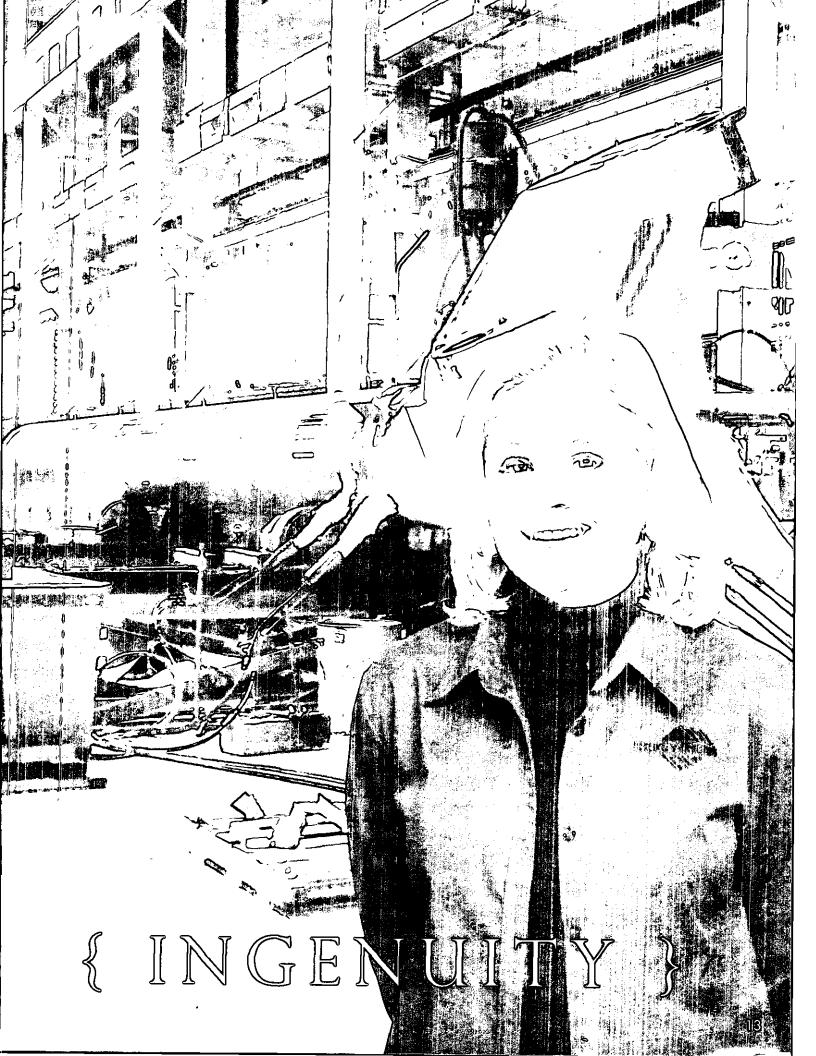


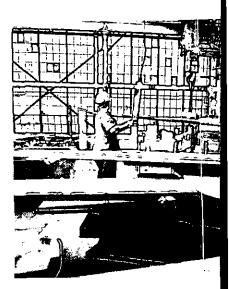
## IT'S HOW WE CONSTANTLY IMPROVE ON THE ELECTRIC MINING SHOVEL.

Since our transfermentated atteam shows halled out in 1882 the mining shows has continued to be a pillar of our business. Our nearther mining shows have the most advanced technology available today. Though or ingenious combination of superior singling force and rapid cycle times. It offers the extreme levels of productivity and cost effectiveness that our global customers diemand.

Ingeruity runs throughout our company, and like Ruth Hows, senior shovel administrator, it can be found in our employees, from the shop foor to the fort office

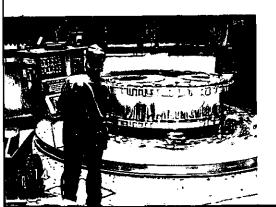




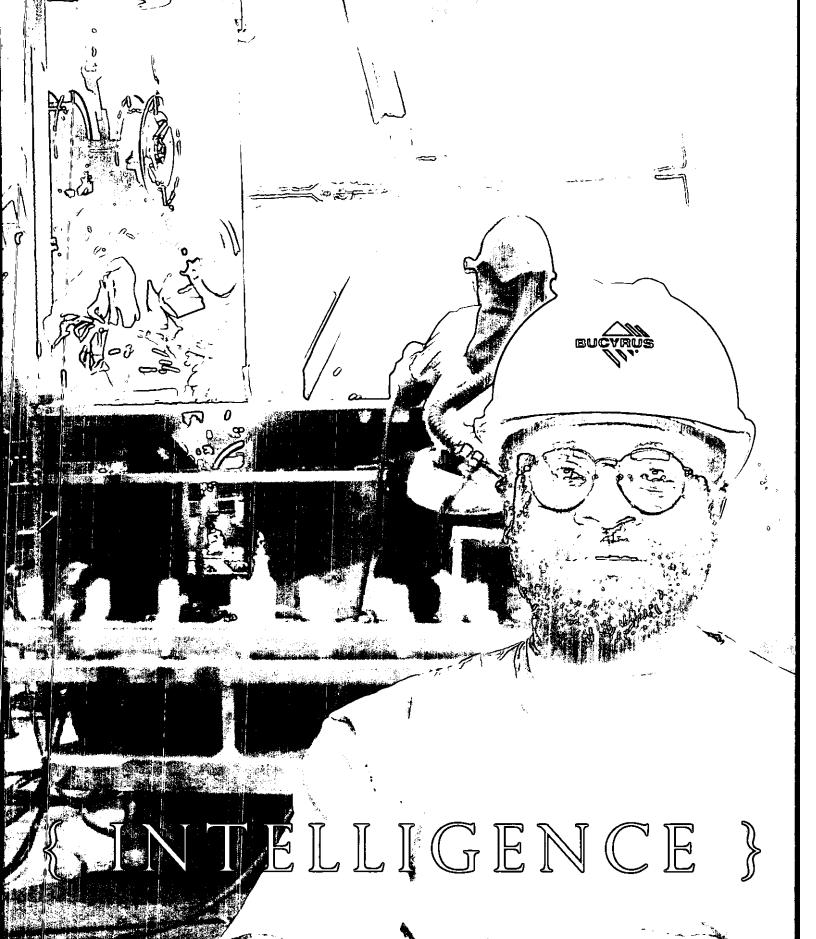


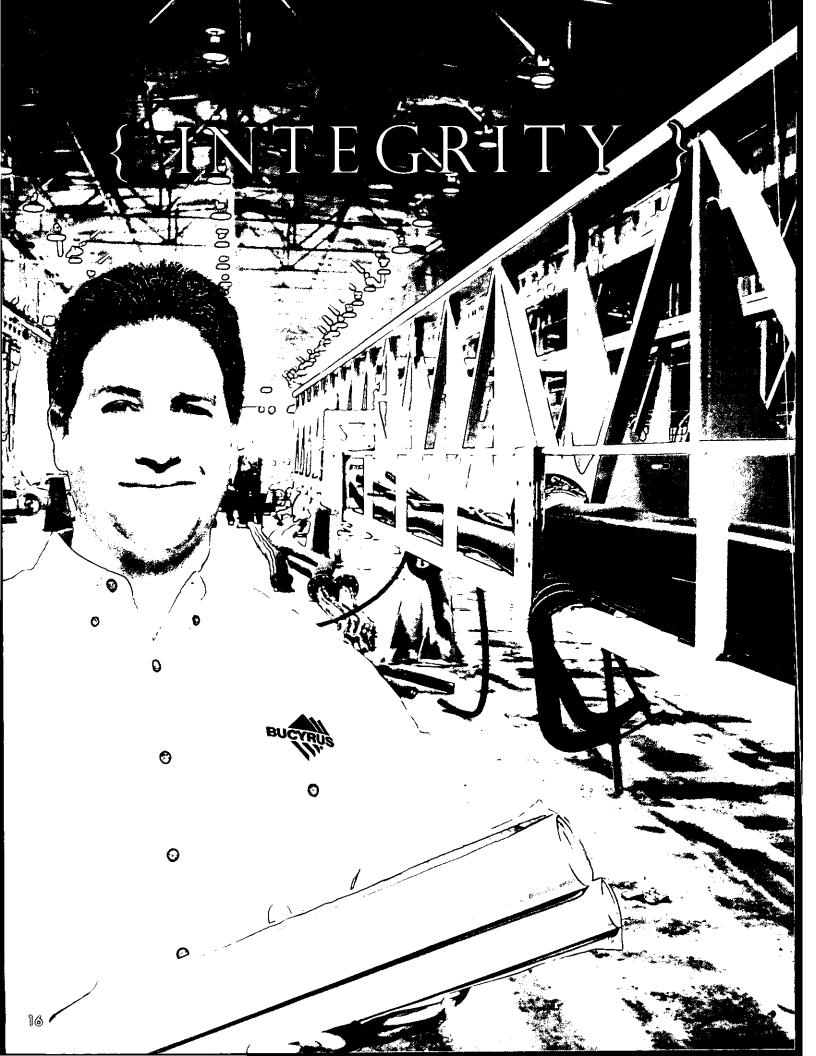
### IT'S OUR WAY OF DOING BUSINESS.

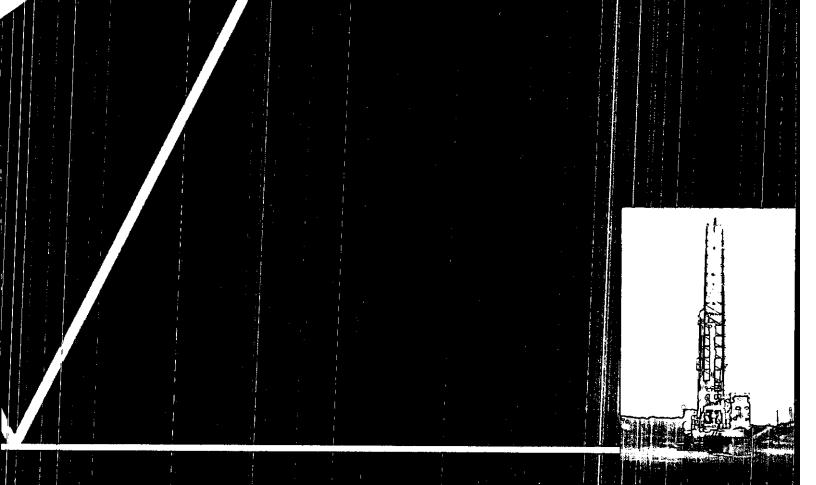
Bucyrus integrates a common sense, intelligent approach to helping our austomers succeed. A well-built machine can only be successful if it consistently exceeds austomer expectations. Our OEM replacement parts, service and support programs help ensure a reliable machine through years of productivity.



Utility man/parts packer, John Gooden and hits colleagues work intelligently to help ensure our parts and service business runs smoothly.

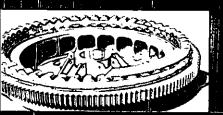






### IT'S THE REASON THAT OUR DRILLS ARE TRUSTED WORLDWIDE.

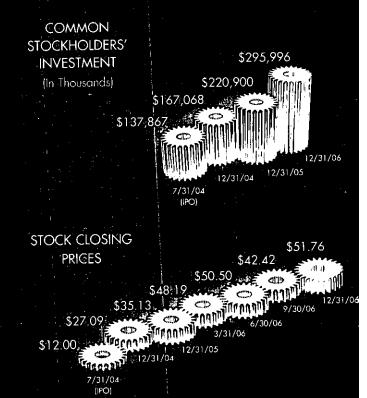
Bucyrus allows nothing less than the finest workmanship and the best business practices to go into the products we make. Our rotary blasthole drills are no exception. They have changed the face of mining productivity and we continue to improve design and technology. Today it's one of the most trusted drilling systems in surface mining operations worldwide due to the integrity we build right in.



The integrity of our products begins with the integrity of our people and is reflected in our employees, like chief engineer – drills David Bientang.

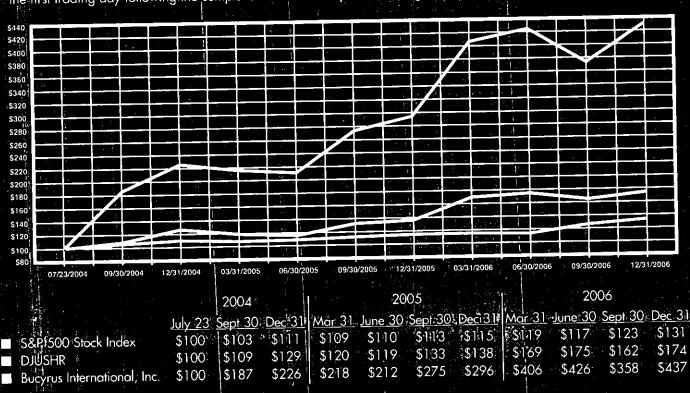
### CORPORATE HIGHLIGHTS

COMMON STOCK TRADI	NG PRICES	
US\$ per Share)	PRICE PER	SHARE
2006	High	Low
First Quarter	\$49.40.	
Second Quarter	\$60.71	\$37 <sup>1</sup> 73
Third Quarter	\$53.41	
Fourth Quarter	\$52.12	\$39.87
2005		
First Quarter	\$31.1 <i>7</i>	\$23. 13
Second Quarter	\$26.50	\$21.07
Third Quarter	\$32.97	\$23.27
Fourth Quarter	\$36.1 <i>7</i>	\$25.48
		-
2004		
Third Quarter <sup>111</sup>	\$23.63	\$13.33
Fourth Quarter	\$28.19	\$17.91
(1) Our common stock began trad	ing on July 23, 2004.	



#### PERFORMANCE INFORMATION

The following graph compares our cumulative total stockholder return with the cumulative total return of the Standard & Poor's 500 Stock Index and the Dow Jones U.S. Commercial Vehicles and Truck Index ("DJUSHR"), which was formerly known as The Dow Jones Heavy Machinery Index. The graph assumes \$100 was invested on July 23, 2004, the first trading day following the completion of our initial public offering, and assumes the reinvestment of dividends.



# Bucyrus International, Inc.® Financial Statements

## BUCYRUS INTERNATIONAL, INC. AND SUBSIDIARIES CONSOLIDATED STATEMENTS OF EARNINGS (Dollars in Thousands, Except Per Share Amounts)

	Years Ended December 31,		
	2006	2005	2004
Sales	\$738,050	\$575,042	\$454,186
Cost of products sold	551,275	437,611	357,819
Gross profit Selling, general and administrative expenses Research and development expenses Amortization of intangible assets	186,775	137,431	96,367
	73,138	54,354	53,050
	10,661	7,225	5,619
	1,792	1,801	1,817
Operating earnings Interest expense Other income Other expense Loss on extinguishment of debt	101,184 3,693 (818) 1,035	74,051 4,865 (718) 987	35,881 11,547 (321) 1,979 7,316
Earnings before income taxes Income tax expense	97,274	68,917	15,360
	26,930	15,358	9,276
Net earnings	\$70,344	\$53,559	\$6,084
Net earnings per share data Basic: Net earnings per share Weighted average shares Diluted:	\$2.25	\$1.76	\$.26
	31,264,580	30,483,453	23,197,292
Net earnings per share	\$2.23	\$1.71	\$.25
Weighted average shares	31,539,761	31,246,137	24,221,550

See notes to consolidated financial statements.

## BUCYRUS INTERNATIONAL, INC. AND SUBSIDIARIES CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME (Dollars in Thousands)

	Years 2006	Ended Decem 2005	ber 31, 2004
Net earnings	\$70,344	\$53,559	\$ 6,084
Other comprehensive income (loss): Foreign currency translation adjustments Minimum pension liability adjustment, net of income taxes	1,215 4,626	(589) (2,929)	3,721 8,824
Other comprehensive income (loss)	5,841	(3,518)	12,545
Comprehensive income	\$76,185	\$50,041	\$18,629

See notes to consolidated financial statements.

## BUCYRUS INTERNATIONAL, INC. AND SUBSIDIARIES CONSOLIDATED BALANCE SHEETS (Dollars in Thousands, Except Per Share Amounts)

	December 31,	
	2006	2005
ASSETS		
CURRENT ASSETS:		
Cash and cash equivalents	\$9,575	\$12,451
Receivables-net	162,535	155,547
Inventories	176,277	133,476
Deferred income taxes	11,725	18,363
Prepaid expenses and other	16,408	6,982
Total Current Assets	376,520	326,819
Total Carteri 765565	,.	,
OTHER ASSETS:	47.000	47.000
Goodwill	47,306	47,306
Intangible assets-net	28,097 16,117	34,565 10,355
Deferred income taxes	7,523	8,767
Other assets	1,323	0,707
Total Other Assets	99,043	100,993
PROPERTY, PLANT AND EQUIPMENT:		
Land	4,099	2,331
Buildings and improvements	55,439	18,593
Machinery and equipment	151,066	120,014
Less accumulated depreciation	(85,455)	(76,783)
Total Property, Plant and Equipment	125,149	64,155
TOTAL ASSETS	\$600,712	\$491,967

## BUCYRUS INTERNATIONAL, INC. AND SUBSIDIARIES CONSOLIDATED BALANCE SHEETS (Continued) (Dollars in Thousands, Except Per Share Amounts)

	Decer	nber 31,
	2006	2005
LIABILITIES AND COMMON STOCKHOLDERS' INVESTMENT		
CURRENT LIABILITIES:		
Accounts payable	മോ ഹോ	¢c∈ <b>7</b> 00
Accounts payable Accrued expenses	\$83,603	\$65,729
Liabilities to customers on uncompleted contracts and	44,121	41,018
warranties	32,233	35,239
Income taxes	9,978	11,943
Short-term obligations	9,978 121	939
Current maturities of long-term debt	210	400
Current maturities of long-term dept	210	400
Total Commont Liebilities	470.000	455.000
Total Current Liabilities	170,266	155,268
LONG-TERM LIABILITIES:		
Postretirement benefits	17,313	14,257
Pension and other	34,871	34,567
		·
Total Long-Term Liabilities	52,184	48,824
Total Long Term Elabilities	32,104	40,024
LONG-TERM DEBT, less current maturities	82,266	66,975
COMMITMENTS AND CONTINGENCIES - Note M		
COMMON STOCKHOLDERS AND FOTHER T		
COMMON STOCKHOLDERS' INVESTMENT:		
Class A common stock – par value \$.01 per share, authorized		
75,000,000 shares, issued 31,685,767 and 30,991,820 shares in 2006 and 2005, respectively.	247	240
in 2006 and 2005, respectively Additional paid-in capital	317	310
Unearned restricted stock compensation	306,981	298,079
Treasury stock, at cost – 108,600 shares	 (851)	(466)
Accumulated earnings (deficit)	, ,	(851)
Accumulated earnings (deficit) Accumulated other comprehensive loss	13,451	(50,963)
Accumulated other comprehensive loss	(23,902)	(25,209)
Total Common Stockholders' Investment	295,996	220,900
	250,500	220,000
TOTAL LIABILITIES AND COMMON		
STOCKHOLDERS' INVESTMENT	\$600,712	\$491,967
	ΨΟΟΟ,1 12	Ψ-01,007

See notes to consolidated financial statements.

## BUCYRUS INTERNATIONAL, INC. AND SUBSIDIARIES CONSOLIDATED STATEMENTS OF COMMON STOCKHOLDERS' INVESTMENT (Dollars in Thousands)

	Class A Common Stock	Additional Paid-In Capital	Unearned Restricted Stock Compensation	Treasury Stock	Accumulated Earnings (Deficit)	Accumulated Other Comprehensive Loss
Balance at January 1, 2004 Initial public offering	\$121 80	\$149,472 129,711	_	\$(851) —	\$(104,783) —	\$ (34,236) —
Issuance of restricted stock (36,000 shares)	_	720	\$(720)	_	_	_
Stock compensation expense	_	10,027	49		6,084	_
Net earnings Dividends declared			_	_	(1,151)	
Translation adjustments			_	_	— (.,,	3,721
Minimum pension						
liability adjustment			_	_		8,824
Balance at December 31, 2004 Issuance of common stock	201	289,930	(671)	(851)	(99,850)	(21,691)
(849,654 shares) Income tax effect of stock	6	3,961			_	_
options exercised	_	4,316	_	_	_	<del></del>
Stock compensation expense	· —		180	_	_	_
Restricted stock forfeited			0.5			
(1,800 shares)	_	(25)	25	_	53,559	_
Net earnings	_		_	,_	(4,672)	
Dividends declared Translation adjustments	_		_		(1,3, <u>-</u> )	(589)
Minimum pension liability						` ,
adjustment	_		_	_	-	(2,929)
Balance at December 31, 2005	207	298,182	(466)	(851)	(50,963)	(25,209)
Stock split three-for-two	103	(103)		_	_	_
Cash in lieu of fractional shares Issuance of common stock		(98)	_	_	_	_
(438,841 shares) Issuance of nonvested common stock (306,075	4	832	_	_		<del>-</del>
shares) Income tax effect of stock	3	(3)	_	_	-	_
options exercised		4,353	<del>_</del>	_	_	
Stock compensation expense		4,284	_			_
Reclassification of unearned compensation to additional paid-in-capital upon adoption of SFAS 123(R) –						
see Note G		(466)	466	_	_	_
Net earnings	_	· —	_	_	70,344	_
Dividends declared	_		_	_	(5,930)	4 245
Translation adjustments			<del>-</del>	_	_	1,215

## BUCYRUS INTERNATIONAL, INC. AND SUBSIDIARIES CONSOLIDATED STATEMENTS OF COMMON STOCKHOLDERS' INVESTMENT (continued) (Dollars in Thousands)

	Class A Common Stock	Additional Paid-In Capital	Unearned Restricted Stock Compensation	Treasury Stock	Accumulated Earnings (Deficit)	Accumulated Other Comprehensive Loss
Minimum pension liability adjustment, net of income taxes		_	_	_	, ,	4,626
Adjustment to initially adopt SFAS No. 158, net of income taxes - see Notes I and J	_		_	_	_	(4,534)
Balance at December 31, 2006	\$317	\$306,981	<b>\$</b> —	\$(851)	\$13,451	\$(23,902)

See notes to consolidated financial statements.

# BUCYRUS INTERNATIONAL, INC. AND SUBSIDIARIES CONSOLIDATED STATEMENTS OF CASH FLOWS (Dollars in Thousands)

	Years Ended December 31,		
	2006	2005	2004
TO A COMPATIBLE ACTIVITIES			
CASH FLOWS FROM OPERATING ACTIVITIES:	\$70,344	\$53,559	\$6,084
Net earnings	ψισ,στι	<b>+</b> ,	
Adjustments to reconcile net earnings to net cash			
provided by operating activities:	12,892	11,681	11,061
Depreciation	2,827	2,788	3,194
Amortization	4,284	180	10,076
Stock compensation expense	81	70	
Stock issued in payment of director's fees	275	(9,765)	3,772
Deferred income taxes	_	`4,316	_
Tax benefit from exercise of stock options	140	273	287
Loss on sale of property, plant and equipment			
Receipt of government grants for training	800		_
expenses	_	_	7,316
Loss on extinguishment of debt	_	_	602
Secondary offering expenses			
Changes in assets and liabilities:	(6,443)	(64,729)	(15,023)
Receivables	(42,433)	(21,904)	8,726
Inventories	(8,840)	(1,112)	5,473
Other current assets	(414)	1,574	(3,309)
Other assets  Current liabilities other than income taxes,	<b>(</b> · · · <b>)</b>		
short-term obligations and current maturities			
snon-term obligations and current materials	13,848	72,752	(14,849)
of long-term debt	(1,171)	7,708	(1,376)
Income taxes  Long-term liabilities other than deferred	, ,		
Long-term liabilities other than delened	4,740	(7,033)	(6,371)
income taxes	,	,	
4. 4. 4. 4.	50,930	50,358	15,663
Net cash provided by operating activities	50,550	00,000	<b>,</b>
CASH FLOWS FROM INVESTING ACTIVITIES:	(71,306)	(22,164)	(6,285)
Purchases of property, plant and equipment	(71,300) 517	305	105
Proceeds from sale of property, plant and equipment	186	(250)	(526)
Other	100	(200)	()
	(70 c03\	(22,109)	(6,706)
Net cash used in investing activities	(70,603)	(22, 109)	(3,700)

## BUCYRUS INTERNATIONAL, INC. AND SUBSIDIARIES CONSOLIDATED STATEMENTS OF CASH FLOWS (continued) (Dollars in Thousands)

	Years Ended December 31,		
	2006	2005	2004
CASH FLOWS FROM FINANCING ACTIVITIES:			
Net borrowings from (repayments of) revolving credit			
facilities	\$15,299	\$63,490	\$(37,420)
Proceeds from other bank borrowings and long-term			
_debt	150	643	263
Payments of other bank borrowings and long-term	(1 166)	(321)	(393)
debt Proceeds from senior secured term loan	(1,166) —	(321)	100,000
Retirement of Senior Notes	_		(150,000)
Payment of prepayment penalty on Senior Notes			(5,560)
Payment of deferred interest on Senior Notes owned			, ,
by Holdings	_	_	(23,660)
Repayment of senior secured term loan	_	(98,750)	(1,250)
Receipt of government grants for facilities expansion	2,000	<del>-</del>	<del>-</del>
Payment of financing expenses	(268)	(591)	(4,830)
Payment of secondary offering expenses			(602)
Net proceeds from issuance of common stock	756	3,896	129,791
Tax benefit from exercise of stock options	4,353	<u> </u>	(1,151)
Dividends paid Payment in lieu of fractional shares - stock split	(5,892) (98)	(4,000)	(1,131)
rayment in lied of fractional shares - stock split	(90)	_	_
Net cash provided by (used in) financing activities	15,134	(36,299)	5,188
Effect of exchange rate changes on cash	1,663	(116)	397
Net increase (decrease) in cash and cash			
equivalents	(2,876)	(8,166)	14,542
Cash and cash equivalents at beginning of year	12,451	20,617	6,075
Oach and arch amindents at and afternal	<b>0.575</b>	<b>040 454</b>	¢00.647
Cash and cash equivalents at end of year	\$9,575	\$12,451	\$20,617
SUPPLEMENTAL DISCLOSURES OF CASH FLOW INFORMATION:			
Cash paid during the period for:			
Interest	\$ 4,297	\$ 5,443	\$39,569
Income taxes-net of refunds	26,735	14,462	6,976
SUPPLEMENTAL DISCLOSURES OF CASH FLOW INFORMATION:			
Capital expenditures related to expansion			
program included in accounts payable	\$ 3,047	_	_

### BUCYRUS INTERNATIONAL, INC. AND SUBSIDIARIES NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

#### **NOTE A - SUMMARY OF ACCOUNTING POLICIES**

#### **Nature of Operations**

Bucyrus International, Inc. (the "Company") is a Delaware corporation and a leading manufacturer of surface mining equipment, principally draglines, electric mining shovels and large rotary blasthole drills. Major markets for the surface mining industry are copper, coal, oil sands and iron ore. The Company also has a comprehensive aftermarket business that includes replacement parts, maintenance and other services. The largest markets for the Company's products and services are in Australia, Canada, China, India, South Africa, South America and the United States.

#### **Use of Estimates**

The preparation of the consolidated financial statements in conformity with accounting principles generally accepted in the United States requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities, disclosure of contingent assets and liabilities and the reported amounts of revenues and expenses. Actual results could differ from those estimates.

#### **Principles of Consolidation**

The consolidated financial statements include the accounts of all subsidiaries. All significant intercompany transactions, profits and accounts have been eliminated.

#### Cash Equivalents

All highly liquid investments with maturities of three months or less when purchased are considered to be cash equivalents. The carrying value of these investments approximates fair value.

#### **Inventories**

Inventories are stated at lower of cost (first-in, first-out method) or net realizable value. The cost of finished goods and work in progress includes the cost of raw materials, other direct costs and production overheads. Net realizable value is the estimate of the selling price in the ordinary course of business, less the cost of completion and selling. Provision is made to reduce the cost to net realizable value for obsolete and slow-moving inventories. Advances from customers are netted against inventories to the extent of related accumulated costs. Advances in excess of related costs and earnings on uncompleted contracts are classified as a liability to customers. Advances netted against inventory costs were zero and \$.4 million at December 31, 2006 and 2005, respectively.

#### Goodwill and Intangible Assets

Goodwill and intangible assets are accounted for in accordance with Statement of Financial Accounting Standards No. 142, "Goodwill and Other Intangible Assets" ("SFAS 142") (see Note D).

Intangible assets consist primarily of engineering drawings, bill-of-material listings, software, trademarks and trade names. At December 31, 2005, intangible assets also included \$4.6 million related to an adjustment to record an additional minimum pension liability (see Note I). Upon the adoption of SFAS No. 158, "Employers' Accounting for Defined Benefit Pension and Other Postretirement Plans - an amendment of FASB Statements No. 87, 88, 106, and 132(R)", on December 31, 2006, an intangible asset related to this adjustment is no longer required.

#### Property, Plant and Equipment

Depreciation is provided over the estimated useful lives of respective assets using the straight-line method for financial reporting and accelerated methods for income tax purposes. Estimated useful lives used for financial reporting purposes range from ten to forty years for buildings and improvements and three to 17 years for machinery and equipment.

#### **Capitalized Interest**

Under certain conditions, the Company capitalizes interest as part of the acquisition cost of an asset. Interest is capitalized only during the period of time required to complete and prepare the asset for its intended use. For the year ended December 31, 2006, the Company capitalized \$.8 million of interest as a part of the cost of a multi-phase expansion of its manufacturing facilities.

#### Impairment of Long-Lived Assets

The Company continually evaluates whether events and circumstances have occurred that indicate the remaining estimated useful lives of property, plant and equipment and intangible assets with finite lives may warrant revision or that the remaining balance of each may not be recoverable. The Company accounts for any impairment of long-lived assets in accordance with Statement of Financial Accounting Standards No. 144, "Accounting for the Impairment or Disposal of Long-Lived Assets."

#### Foreign Currency Translation

The assets and liabilities of foreign subsidiaries are translated into U.S. dollars using year-end exchange rates. Sales and expenses are translated at average rates during the year. Adjustments resulting from this translation are deferred and reflected as a separate component of Common Stockholders' Investment. Gains and losses from foreign currency transactions are included in Selling, General and Administrative expenses in the Consolidated Statements of Earnings. Transaction losses totaled \$1.0 million for the year ended December 31, 2006, and transaction gains totaled \$1.0 million and \$2.7 million for the years ended December 31, 2005 and 2004, respectively. Transaction gains and losses on intercompany advances to foreign subsidiaries for which settlement is not planned or anticipated in the foreseeable future are deferred and reflected as a component of Common Stockholders' Investment.

#### Comprehensive Income (Loss)

Statement of Financial Accounting Standards No. 130, "Reporting Comprehensive Income," requires the reporting of comprehensive income (loss) in addition to net income (loss). Comprehensive income (loss) is a more inclusive financial reporting method that includes disclosure of financial information that historically has not been recognized in the calculation of net income (loss). The Company reports comprehensive income (loss) and accumulated other comprehensive loss, which encompasses net income (loss), foreign currency translation adjustments, minimum pension liability adjustments and an adjustment to adopt SFAS No. 158 (see Notes I and J), in the Consolidated Statements of Common Stockholders' Investment. Information regarding accumulated other comprehensive loss is as follows:

	Cumulative Translation Adjustments	Minimum Pension Liability Adjustments (Dollars in	Adjustment to Adopt SFAS No. 158 Thousands)	Accumulated Other Comprehensive Loss
Balance at January 1, 2004	\$ (9,028)	\$(25,208)	\$ <u>—</u>	\$(34,236)
Changes—Year ended December 31, 2004	3,721	8,824		12,545
Balance at December 31, 2004	(5,307)	(16,384)		(21,691)
Changes—Year ended December 31, 2005	(589)	(2,929)		(3,518)
Balance at December 31, 2005	(5,896)	(19,313)	(4,534)	(25,209)
Changes—Year ended December 31, 2006	1,215	4,626		1,307
Balance at December 31, 2006	\$(4,681)	\$(14,687)	\$(4,534)	\$(23,902)

#### **Revenue Recognition**

Revenue from long-term sales contracts, such as for the manufacture of the Company's machines and certain replacement parts, is recognized using the percentage-of-completion method prescribed by Statement of Position No. 81-1 due to the length of time to fully manufacture and assemble the Company's machines or replacement parts. The Company measures revenue recognized based on the ratio of estimated costs incurred to date in relation to total costs to be incurred. The percentage-of-completion method of accounting for these contracts most accurately reflects the status of these uncompleted contracts in the Company's consolidated financial statements and most accurately measures the matching of revenues with expenses. The Company also has long-term maintenance and repair contracts with customers. Under these contracts, the Company provides all replacement parts, regular maintenance services and necessary repairs for the excavation equipment at a particular mine with an on-site support team. In addition, some of these contracts call for Company personnel to operate the equipment being serviced. Parts consumed and services provided are charged to cost of products sold and sales are calculated and recorded based on the parts and service utilization. The customer is billed monthly and a liability for deferred revenues is recorded if payments received exceed revenues recognized. At the time a loss on a contract becomes known, the amount of the estimated loss is recognized in the consolidated financial statements. Revenue from all other types of sales, primarily sales of aftermarket parts, net of estimated returns and allowances, is recognized in

conformity with Staff Accounting Bulletin No. 104, when all of the following circumstances are satisfied: persuasive evidence of an arrangement exists, the price is fixed or determinable, collectibility is reasonably assured, and delivery has occurred or services have been rendered. Criteria for revenue recognition is generally met at the time products are shipped, as the terms are FOB shipping point.

Included in the current portion of liabilities to customers on uncompleted contracts and warranties are advances in excess of related costs and earnings on uncompleted contracts of \$25.1 million and \$28.9 million at December 31, 2006 and 2005, respectively.

#### Warranty

Sales of the Company's products generally carry typical manufacturers' warranties, the majority of which cover products for one year, based on terms that are generally accepted in the marketplace. The Company records provisions for estimated warranty and other related costs as revenue is recognized based on historical warranty loss experience and periodically adjusts these provisions to reflect actual experience.

#### Shipping and Handling Fees and Costs

Revenue received from shipping and handling fees is reflected in sales. Shipping fee revenue was insignificant for all periods presented. Shipping and handling costs are included in cost of products sold.

#### **Income Taxes**

Deferred taxes are provided to reflect temporary differences between the financial and tax basis of assets and liabilities using presently enacted tax rates and laws. A valuation allowance is recognized if it is more likely than not that some or all of the deferred tax assets will not be realized.

#### **Financial Instruments**

Based on Company estimates, the carrying amounts of cash equivalents, receivables, accounts payable, accrued liabilities and variable rate debt approximated fair value at December 31, 2006 and 2005.

#### **Derivative Financial Instruments**

The Company has entered into foreign exchange forward contracts in order to manage and preserve the economic value of cash flows in non-functional currencies. At December 31, 2006, the Company's domestic operations had financial contracts outstanding to purchase 53.8 Australian dollars at a total price of \$42.1 million, purchase 1.6 million British pounds at a total price of \$3.1 million and sell 20.1 million African rands at a total price of \$2.8 million. The Company's operations in South Africa have contracts outstanding to purchase \$.5 million at a total price of 3.8 million African rands. Based upon year-end exchange rates, all outstanding contracts are recorded at fair value. The Company conducts its business on a multinational basis in a wide variety of foreign currencies and hedges foreign currency exposures arising from various receivables, liabilities and expected inventory purchases. Derivative instruments that are utilized to hedge the foreign currency risk associated with anticipated inventory purchases in foreign currencies are designated as cash-flow hedges. Gains and losses on these instruments, to the extent that they have been effective, are deferred in other comprehensive income and recognized in earnings when the related inventory is sold. Ineffectiveness related to these hedge relationships

is recognized currently in the Consolidated Statements of Earnings and was not significant. The maturity of these instruments does not exceed 12 months.

The Company also uses natural hedges to mitigate risks associated with foreign currency exposures. For example, oftentimes the Company has non-functional currency denominated receivables from customers for which the exposure is partially mitigated by a corresponding non-functional currency payable to a vendor.

#### Stock Split

On March 8, 2006, the Company's Board of Directors authorized a three-for-two split of the Company's Class A common stock. The stock split was paid on March 29, 2006 to Company stockholders of record on March 20, 2006. The Company's Class A common stock began trading on a split-adjusted basis on March 30, 2006. All references in the accompanying consolidated financial statements and notes thereto to net earnings per share and the number of shares have been adjusted to reflect this stock split, except for the Consolidated Statements of Common Stockholders' Investment which reflect the stock split by reclassifying from Additional Paid-In Capital to Class A Common Stock an amount equal to the par value of the additional shares issued to effect the stock split.

#### **Accounting for Stock-Based Compensation**

The Company adopted Statement of Financial Accounting Standards No. 123 (revised 2004), "Share-Based Payment" ("SFAS 123R"), on January 1, 2006 using the modified prospective application method. Previously, the Company accounted for stock-based compensation arrangements in accordance with Accounting Principles Board Opinion No. 25, "Accounting for Stock Issued to Employees," as allowed by Statement of Financial Accounting Standards No. 123, "Accounting for Stock-Based Compensation" ("SFAS 123").

The following table illustrates the effect on net earnings and net earnings per share as if the fair value-based method provided by SFAS 123 had been applied for all outstanding and unvested awards in each period:

	Years Ended Decembe 2005 20 (Dollars in Thousand Except Per Share Amo		
Reported net earnings Add: Stock-based employee compensation expense	\$53,559	\$ 6,084	
recorded, net of related tax effects  Deduct: Total stock-based employee compensation expense determined under fair value based method, net of related tax effects	_	6,217	
	_	(360)	
Pro forma net earnings	\$53,559	\$11,941	
Net earnings per share of common stock:			
As reported: Basic Diluted Pro forma:	\$1.76 1.71	\$.26 .25	
Basic Diluted	1.76 1.71	.51 .49	

SFAS 123R requires a classification change in the Statement of Cash Flows whereby the income tax benefit from stock option exercises is reported as a financing cash flow rather than as an operating cash flow as previously reported. The \$4.4 million excess tax benefit classified as a financing cash inflow for the year ended December 31, 2006 would have been classified as an operating cash inflow prior to the adoption of SFAS 123R. SFAS 123R also requires any remaining debit in Common Stockholders' Investment related to unearned stock compensation be reclassified to the appropriate equity accounts.

#### **NOTE B - RECEIVABLES**

Receivables at December 31, 2006 and 2005 include \$77.0 million and \$68.2 million, respectively, of revenues from long-term contracts which were not billable at these dates. Billings on long-term contracts are made in accordance with the terms as defined in the individual contracts. The unbilled receivables are for contracts that were near completion as of the balance sheet dates and collection of amounts due was scheduled to be within the next twelve months of such dates.

Current receivables are reduced by an allowance for losses of \$.8 million and \$1.5 million at December 31, 2006 and 2005, respectively.

#### **NOTE C - INVENTORIES**

Inventories consist of the following:

remones consist of the following.	December 31,	
	2006	2005
	(Dollars in Thousands)	
Raw materials and parts	\$ 45,392	\$ 36,526
Work in process	30,794	12,896
Finished products (primarily replacement parts)	100,091	84,054
	\$176,277	\$133,476

#### NOTE D - GOODWILL AND INTANGIBLE ASSETS

In accordance with SFAS 142, goodwill is no longer subject to amortization, but instead is subject to an evaluation for impairment at least annually by applying a two-step fair-value-based test. Additionally, intangible assets with indefinite lives are also no longer amortized but are subject to an evaluation for impairment at least annually by applying a lower-of-cost-or-market test. Intangible assets with finite lives continue to be amortized over a period of 5 to 20 years. For goodwill, the fair value of the Company's reporting units exceeds the carrying amounts and an impairment charge is not required. The Company also completed an impairment analysis of its indefinite life intangible assets in accordance with the provisions of SFAS 142 and determined that an impairment charge is not required.

Intangible assets consist of the following:

	December 31, 2006 Weighted Gross		December 31, 2005			
	Weighted Average Life (years)	Carrying Amount	Accumulated Amortization Thousands)	Weighted Average Life (years)	Gross Carrying Amount (Dollars in	Accumulated Amortization Thousands)
	(years)	(Bollars III	Triodoando)	(years)	(Dollars III	i mousanus)
Amortized intangible assets:						
Engineering						
drawings	20	\$25,500	\$(11,818)	20	\$25,500	\$(10,543)
Bill of material						
listings	20	2,856	(1,324)	20	2,856	(1,181)
Software	10	2,288	(2,121)	10	2,288	(1,892)
Other	5	700	(420)	5	773	(309)
		\$31,344	\$(15,683)		\$31,417	\$(13,925)
Unamortized						
intangible assets:						
Trademarks/Trade names		\$12,436			¢40.406	
Intangible pension		\$12,430			\$12,436	
asset		_			4,637	
		\$12,436			\$17,073	

At December 31, 2006, the intangible pension asset was no longer reported upon adoption of SFAS No. 158 (see Note I).

The aggregate intangible amortization expense was \$1.8 million for each of the years ended December 31, 2006, 2005 and 2004. The estimated future amortization expense of intangible assets is as follows:

# (Dollars in Thousands)

2007	\$	1,725
2008		1,558
2009		1,418
2010		1,418
2011		1,418
Future	1	8,124

\$15,661

### **NOTE E - ACCRUED EXPENSES**

Accrued expenses consist of the following:

	December 31, 2006 2005 (Dollars in Thousands)		
Wages and salaries Pension Other	\$ 13,708 373 30,040	\$ 11,030 10,182 19,806	
	\$44,121	\$41,018	

### NOTE F - LONG-TERM DEBT AND FINANCING ARRANGEMENTS

Long-term debt consists of the following:

	December 31, 2006 2005 (Dollars in Thousands)		
Revolving credit facility Other	\$78,789 3,687	\$63,490 3,885	
Less current maturities of long-term debt	82,476 (210)	67,375 (400)	
	\$82,266	\$66,975	

On May 27, 2005, the Company entered into a credit agreement with GMAC Commercial Finance LLC as lead lender which provides for a revolving credit facility and expires on May 27, 2010. In 2006, the amount of the revolving credit facility was increased to \$200.0 million from \$120.0 million. Interest on borrowed amounts is subject to quarterly adjustments to prime or LIBOR rates as defined in the credit agreement. Borrowings under the revolving credit facility are subject to a borrowing base formula based on the value of eligible receivables and inventory. At December 31, 2006, the Company had \$78.8 million of borrowings outstanding under the revolving credit facility at a weighted average interest rate of 6.8%. The amount available for additional borrowings under the revolving credit facility at December 31, 2006 was \$69.7 million.

The credit agreement contains covenants limiting the discretion of management with respect to key business matters and places significant restrictions on, among other things, the Company's ability to incur additional indebtedness, create liens or other encumbrances, make certain payments or investments, loans and guarantees, and sell or otherwise dispose of assets and merge or consolidate with another entity. All of the Company's domestic assets and the receivables and inventory of the Company's Canadian subsidiary are pledged as collateral under the senior secured credit facility. In addition, the outstanding capital stock of the Company's domestic subsidiaries, as well as the capital stock of a majority of the Company's foreign subsidiaries, are pledged as collateral. The Company is also required to maintain compliance with certain financial covenants, including a leverage ratio (as defined). The Company was in compliance with these covenants as of December 31, 2006.

Previously, the Company had a senior secured credit facility it had entered into upon completion of an initial public offering ("IPO") on July 28, 2004 (see Note G). The net proceeds from the IPO together with proceeds from other borrowings were used to retire all the Company's previously outstanding 9-3/4% Senior Notes due 2007 ("Senior Notes") and accrued interest. Included in the Consolidated Statement of Earnings for the year ended December 31, 2004 was a \$7.3 million loss on extinguishment of debt, which consisted of prepayment penalty and the write-off of unamortized deferred financing costs related to the Senior Notes.

The average revolving credit facility borrowings under the Company's credit agreement for the year ended December 31, 2006 were \$59.7 million at a weighted average interest rate of 6.9%, and the maximum borrowing outstanding was \$111.8 million. The average borrowings under the revolving portion of the Company's credit agreement during the period from May 27, 2005 to December 31, 2005 were \$81.9 million at a weighted average interest rate of 5.4%, and the maximum borrowing outstanding was \$94.2 million.

At December 31, 2006 and 2005, there were \$76.2 million and \$26.3 million, respectively, of standby letters of credit outstanding under all Company bank facilities.

Maturities of long-term debt are as follows for each of the next five years:

### (Dollars in Thousands)

2007	\$210
2008	889
2009	189
2010	79,304
2011	219

### NOTE G - COMMON STOCKHOLDERS' INVESTMENT

At December 31, 2006, the Company's issued and outstanding shares consist only of Class A common stock. Holders of Class A common stock are entitled to one vote per share on all matters to be voted on by the Company's common stockholders. On March 8, 2006, the Company's Board of Directors authorized, and stockholders approved on May 3, 2006 at the 2006 annual meeting of stockholders, an increase in the number of authorized shares of the Company's Class A common stock to 75,000,000 shares. This increase in authorized shares became effective upon filing the Company's Amended and Restated Certificate of Incorporation with the State of Delaware on May 3, 2006. At December 31, 2006, the Company also has authorized but not issued 25,000,000 shares of Class B common stock and 10,000,000 shares of preferred stock.

On July 28, 2004, the Company completed an IPO of 18,543,750 shares of its Class A common stock at an offering price of \$12 per share, from which the Company received net proceeds, after commissions and expenses, of \$129.8 million. Subsequent to the IPO, the Company paid quarterly cash dividends of \$.0383 per share (equal to \$.153 per year). Effective with the stock split, the Company's Board of Directors authorized a 30% increase in the quarterly dividend to the amount of \$.05 per share per quarter for dividends payable after the date of the March 2006 stock split.

In 2004, the Company's Board of Directors adopted, and the Company obtained stockholder approval of, the Bucyrus International, Inc. 2004 Equity Incentive Plan (the "2004 Incentive Plan"), which has subsequently been amended and restated. The 2004 Incentive Plan will expire on the tenth anniversary of its effective date, unless terminated earlier by the Company's Board of Directors. The 2004 Incentive Plan provides for the grant of equity based awards, including restricted (or nonvested) stock, restricted stock units, stock options, stock appreciation rights ("SARs"), and other equity based awards to the Company's directors, officers, and other employees, advisors and consultants and those of the Company's subsidiaries who are selected by the compensation committee of the Company's Board of Directors for participation in the plan. A maximum of three million shares of the Company's Class A common stock are available for awards under the 2004 Incentive Plan, as amended. The compensation committee of the Company's Board of Directors will determine all of the terms and conditions of awards under the plan, including whether the vesting or payment of an award will be subject to the attainment of performance goals.

On September 22, 2004, the Company issued 36,000 nonvested shares to certain employees pursuant to the 2004 Incentive Plan. These shares become freely transferable and nonforfeitable at the end of four years. During 2005, 1,800 of these nonvested shares were forfeited. In 2006, the Company issued additional nonvested shares to certain employees pursuant to the 2004 Incentive Plan. These shares fully cliff vest on December 31, 2009, although the vesting period may be accelerated based on the attainment of certain defined financial goals of the Company. The Company did attain the defined financial goals for the year ended December 31, 2006 and 25% of the shares fully vested. A summary of the status of the Company's nonvested shares at December 31, 2006 and changes during the year ended December 31, 2006 is as follows:

	Shares	Weighted-Average Grant Date Fair Value
Balance at January 1, 2006 Granted on February 16, 2006 Granted on April 25, 2006 Forfeited Shares vested	34,200 180,750 37,800 (48,900) (5,700)	\$20.00 39.76 57.00 39.01 20.00
Balance at December 31, 2006	198,150	\$40.39
Vested or expected to vest	196,530	\$40.26

The grant date fair value was based on the fair market value, as defined in the 2004 Incentive Plan, of the Company's Class A common stock on the date of grant. At December 31, 2006, there was \$6.2 million of unrecognized compensation cost related to the nonvested shares granted under the 2004 Incentive Plan. This cost is expected to be recognized over a weighted-average period of 2.9 years. The shares vested or expected to vest as of

December 31, 2006 had an aggregate intrinsic value of \$7.9 million and a weighted-average remaining contractual term of 2.9 years.

In 2006, the Company also granted premium nonvested shares to certain employees. These shares partially vest if specific performance levels are attained by the Company. Any nonvested premium shares credited to employees will fully cliff vest on December 31, 2009 if the employee is still employed by the Company on that date. The Company did attain the specific performance levels for the year ended December 31, 2006, which resulted in the partial vesting of 25% of the nonvested premium shares. A summary of the status of the Company's premium nonvested shares at December 31, 2006 and changes during the year ended December 31, 2006 is as follows:

	Shares	Weighted-Average Grant Date Fair Value
Granted on February 16, 2006 Granted on April 25, 2006 Forfeited	90,375 18,900 (21,750)	\$39.76 57.00 41.37
Balance at December 31, 2006	87,525	\$43.08
Vested or expected to vest	46,442	\$42.74

At December 31, 2006, there was \$1.6 million of unrecognized compensation cost related to the premium nonvested shares, which is expected to be recognized over a period of 3.0 years. The grant date fair value of the nonvested premium shares was based on the fair market value, as defined in the 2004 Incentive Plan, of the Company's Class A common stock on the date of grant. The shares vested or expected to vest as of December 31, 2006 had an aggregate intrinsic value of \$2.0 million and a weighted-average remaining contractual life of 3.0 years.

In 2006, the Company also issued SARs to certain employees pursuant to the 2004 Incentive Plan. A summary of the status of the Company's SARs at December 31, 2006 and changes during the year ended December 31, 2006 is as follows:

	SARs	Weighted-Average Grant Date Fair Value
Granted on February 16, 2006 Granted on April 25, 2006 Forfeited	361,500 75,600 (87,000)	\$19.72 28.27 20.52
Balance at December 31, 2006	350,100	\$21.37
Vested or expected to vest	346,860	\$21.30

The SARs vest incrementally over four years and can be settled in shares only. At December 31, 2006, there was \$6.2 million of unrecognized compensation cost related to the

SARs, which is expected to be recognized over a period of 3.0 years. The SARs vested or expected to vest as of December 31, 2006 had an aggregate intrinsic value of \$7.4 million and a weighted-average remaining contractual life of 3.0 years. The grant date fair value of the SARs was calculated using the Black Sholes pricing model. The assumptions used in this model were as follows:

Risk-free interest rate	4.37%
Expected volatility	43.25%
Expected life	7 years
Dividend yield	.43%

The risk-free interest rate was based on the current U.S. Treasury rate for a bond of seven years, the expected life of the SARs. The expected volatility was based on the historical activity of the Company's Class A common stock. The expected life was based on the average of the vesting term of four years and the original contract term of 10 years. The expected dividend yield was based on the annual dividend of \$.153 per share which had been paid on the Company's Class A common stock prior to the stock split.

In 1998, the Company's Board of Directors adopted, and the Company obtained stockholder approval of, the Bucyrus International, Inc. 1998 Management Stock Option Plan (the "1998 Option Plan") as part of the compensation and incentive arrangements for certain of the Company's management employees and those of the Company's subsidiaries. The 1998 Option Plan provides for the grant of stock options to purchase up to an aggregate of 2.4 million shares of the Company's Class A common stock at exercise prices to be determined in accordance with the provisions of the 1998 Option Plan. All outstanding options under the 1998 Option Plan became fully vested and exercisable upon completion of the Company's 1PO on July 28, 2004.

The following table sets forth the activity and outstanding balances of options issued pursuant to the 1998 Option Plan:

### **Options Outstanding**

	Number of Options	Weighted Average Exercise Price	Available For Future Grants
Balances at January 1, 2004	1,527,000	\$ 3.69	12,600
Options granted	102,600	18.57	(102,600)
Options forfeited	(336,000)	8.33	336,000
Balances at December 31, 2004	1,293,600	3.66	246,000
Options exercised	(847,014)	4.60	
Balances at December 31, 2005	446,586	1.87	246,000
Options exercised	(436,986)	1.73	-
Balances at December 31, 2006	9,600	8.33	246,000

At December 31, 2006, all of the options outstanding were fully vested and exercisable and had a weighted average remaining contractual life of 1.2 years. At December 31, 2005, all of the

options outstanding were vested and exercisable and had a weighted average remaining contractual life of 4.9 years. At December 31, 2004, all of the options outstanding were vested and exercisable and had a weighted average remaining contractual life of 6 years.

The weighted average grant date fair value of stock options granted in 2004 under the 1998 Option Plan was \$6.27 per option. No options were granted in 2006 or 2005. The fair value of grants in 2004 was estimated on the date of grant using the PEV lattice-based binomial method with the following weighted average assumptions:

1998 Option Plan 2004
3.29%
.77%
5 years
N/A

### **NOTE H – INCOME TAXES**

Earnings before income taxes consists of the following:

	Years Ended December 31, 2006 2005 2004 (Dollars in Thousands)			
United States Foreign	\$62,547 34,727	\$44,240 24,677	\$	6,584 8,776
Total	\$97,274	\$68,917	\$	15,360

The provision for income tax expense consists of the following:

	Years Ended December 31, 2006 2005 20 (Dollars in Thousands)		2004
Foreign income taxes: Current Deferred	\$12,454 (1,478)	\$10,067 (560)	\$ 3,939 63
Total	10,976	9,507	4,002
Federal income taxes: Current Deferred	11,729 3,538	14,215 (10,460)	1,606 3,356
Total	15,267	3,755	4,962
Other (state and local taxes): Current Deferred	2,472 (1,785)	841 1,255	(41) 353
Total	687	2,096	312
Total income tax expense	\$26,930	\$15,358	\$ 9,276

Total income tax expense differs from amounts expected by applying the federal statutory income tax rate to earnings before income taxes as set forth in the following table:

	2006	Ended Decem 2005 ollars in Thousa	2004
Tax expense at federal statutory rate Valuation allowance adjustments Impact of foreign subsidiary income, tax rates and tax credits Foreign tax credit carryforward benefit State income taxes Extraterritorial income exclusion Other items	\$34,046 (944) (1,503) (4,308) 447 (893) 85	\$24,121 ———————————————————————————————————	\$ 5,376 502 3,677 — 597 (1,494) 618
Total income tax expense	\$26,930	\$15,358	\$ 9,276

Significant components of deferred tax assets and deferred tax liabilities are as follows:

·	December 31,	
	2006	2005
	(Dollars in	Thousands)
Deferred tax assets:		
Postretirement benefits	\$ 6,185	\$ 5,989
Pension benefits	11,265	11,837
Inventory	_	2,022
Accrued and other liabilities	9,346	7,105
Research and development expenditures	950	1,391
Tax loss carryforward	8,104	9,435
Alternative minimum tax credit carryforward	479	479
Foreign tax credit carryforward	12,216	12,190
Unexercised stock options	13	1,728
Other items	2,165	626
	50,723	52,802
Less valuation allowance	(2,767)	(3,711)
Total deferred tax assets	47,956	49,091
D. 6 14 15. 1. 1995		
Deferred tax liabilities:		
Excess of book basis over tax basis of property,	(	
plant and equipment and intangible assets	(17,757)	(20,888)
Inventory	(2,844)	_
Total deferred tax liabilities	(20,601)	(20,888)
Net deferred tax asset	\$27,355	\$28,203
	· — · • - · ·	·

The classification of the net deferred tax assets and liabilities is as follows:

	December 31,	
	2006	2005
	(Dollars in	Thousands)
Current deferred tax asset	\$11,725	\$ 18,363
Long-term deferred tax asset	16,117	10,355
Current deferred tax liability	(120)	(182)
Long-term deferred tax liability	(367)	(333)
Net deferred tax asset	\$27,355	\$28,203

The current deferred tax liability is included in Income Taxes and the long-term deferred tax liability is included in Pension and Other in the Company's consolidated balance sheet.

Prior to the fourth quarter of 2004, a valuation allowance had been used to reduce the net deferred tax assets (after giving effect to deferred tax liabilities) for domestic operations to an amount that is more likely than not to be realized. At December 31, 2004, an analysis was completed and the valuation allowance was reversed based on the determination that it is now more likely than not that all deferred tax assets will be realized. A roll-forward of the valuation allowance is presented below:

	Balance at Beginning of Period	Additions - Allowance Established (Dollars In	Deductions - Allowance Used Thousands)	Balance at End of Period
Year ended December 31, 2004 Year ended December 31, 2005	\$25,638 \$ 3,711	\$ <del>_</del>	\$21,927 \$—	\$ 3,711 \$ 3,711
Year ended December 31, 2006	\$ 3,711	\$ (944)	\$ — \$ —	\$ 2,767

In 2005, income tax expense included a net income tax benefit of \$7.0 million, which consisted of \$1.8 million of foreign tax expense related to a foreign dividend distribution and the recognition of an income tax benefit of approximately \$8.8 million related to foreign tax credits. In 2005, the Company began to quantify the amount of previously unclaimed foreign tax credits which the Company can utilize in part by amending historical income tax returns. In 2006, the Company completed this evaluation and amended the historical income tax returns, and income tax expense for the year ended December 31, 2006 was reduced by an additional net income tax benefit of approximately \$4.3 million related to foreign tax credits.

As of December 31, 2006, the Company had available approximately \$10.7 million of federal net operating loss carry forwards ("NOL") from the years 1991 through 1994 that expire in the years 2007 through 2009, to offset against future federal taxable income. Because the 1994 consummation of the Second Amended Joint Plan of Reorganization of B-E Holdings, Inc. and the Company as modified on December 1, 1994 (the "Amended Plan") resulted in an "ownership change" within the meaning of Section 382 of the Internal Revenue Code, the use of such NOL is limited to \$3.6 million per year.

As of December 31, 2006, the Company also had \$78.8 million of state NOL (which expire in the years 2007 through 2019) available to offset future state taxable income in various states.

As of December 31, 2006, the Company also had a federal alternative minimum tax credit carryforward of \$.5 million, which carries forward indefinitely. Because this credit carryforward arose prior to the effective date of the Amended Plan, it is subject to the annual limitations discussed above and is not usable until the year 2010.

Cumulative undistributed earnings of foreign subsidiaries that are considered to be permanently reinvested and on which U.S. income taxes have not been provided by the Company, amounted to approximately \$61.5 million at December 31, 2006. It is not practicable to estimate the amount of additional tax which would be payable upon repatriation of such earnings; however, due to foreign tax credit limitations, higher effective U.S. income tax rates and foreign withholding taxes, additional taxes could be incurred.

In July 2006, the Financial Accounting Standards Board ("FASB") issued FASB Interpretation No. 48, "Accounting for Uncertainty in Income Taxes" ("FIN 48"). FIN 48 is an interpretation of FASB Statement No. 109, "Accounting for Income Taxes," and seeks to reduce

the diversity in practice associated with certain aspects of measurement and recognition in accounting for income taxes. In addition, FIN 48 requires expanded disclosure with respect to the uncertainty in income taxes and is effective as of the beginning of the Company's 2007 year. The Company is currently evaluating the impact, if any, that FIN 48 will have on its financial statements.

### NOTE ! - PENSION AND RETIREMENT PLANS

The Company has several pension and retirement plans covering substantially all of its employees in the United States. All plans have a measurement date of December 31.

At its October 2006 meeting, the Company's Board of Directors approved the Bucyrus International, Inc. Supplemental Executive Retirement Plan ("SERP"). The SERP, which became effective on October 20, 2006 and applied to 2006, provides an allocation to the Company's senior management equal to the amount that cannot be allocated to such employees under the Company's cash balance pension plan due to the Internal Revenue Service-imposed annual compensation limits imposed by the Internal Revenue Service. Benefits are to be paid under the SERP upon the employee's separation from service in a lump sum or in 5 or 10 annual installments, as the participating employee elects.

In September 2006, the FASB issued SFAS No. 158, "Employers' Accounting for Defined Benefit Pension and Other Postretirement Plans - an amendment of FASB Statements No. 87, 88; 106, and 132(R)" ("SFAS No. 158"). SFAS No. 158 requires an employer to recognize the over funded or under funded status of a defined benefit postretirement plan (other than a multiemployer plan) as an asset or liability in its balance sheet and to recognize changes in that funded status in the year in which the changes occur through comprehensive income. SFAS No. 158 also requires an employer to measure the funded status of a plan as of the date of its year-end balance sheet. The impact of adopting SFAS No. 158 at December 31, 2006, as required, was as follows:

Increase (Decrease) (Dollars in Thousands)

Intangible assets	\$(4,141)
Liability for pension benefits	1,345
Deferred income tax assets	2,027
Accumulated other comprehensive income	(3,459)

The following tables set forth the plans' funded status and amounts recognized in the consolidated financial statements at December 31, 2006 and 2005:

	Decemb	er 31,
	2006 (Dollars in T	2005 housands)
Change in projected benefit obligation:	(20.00.000	
Projected benefit obligation at January 1	\$99,510	\$ 93,272
Service cost	2,531	2,148
Interest cost	5,220	5,294
Plan amendments	(0.044)	537
Actuarial loss	(3,641)	4,510 (6.251)
Benefits paid	(6,812)	(6,251)
Projected benefit obligation at December 31	96,808	99,510
Change in plan assets:		
Fair value of plan assets at January 1	59,870	60,008
Actual return on plan assets	7,925	3,588
Employer contributions	9,601	2,525
Benefits paid	(6,812)	(6,251)
Fair value of plan assets at December 31	70,584	59,870
Net amount recognized:		
Funded status	(26,224)	(39,640)
Unrecognized prior service cost	` <del>'</del>	4,497
Unrecognized net actuarial loss		32,805
Net amount recognized	\$ (26,224)	\$ (2,338)
Amounts recognized in consolidated balance sheets at		
December 31:		
Current pension liabilities	\$ <u> </u>	\$ (9,600)
Noncurrent pension liabilities	(26,244)	(28,525)
Intangible asset	_	4,637
Accumulated other comprehensive loss	_	31,150
Net amount recognized	\$ (26,224)	\$ (2,338)
Amounts recognized in accumulated other comprehensive income		
at December 31:		
Net actuarial loss	\$ 24,735	\$
Net prior service cost	4,045	
,		
Net amount recognized	\$ 28,780	\$ —
Weighted-average assumptions used to determine benefit		
obligations at December 31:		
Discount rate	5.75%	5.5%
Rate of compensation increase	4%	4%

The accumulated benefit obligation for all defined benefit pension plans was \$95.5 million and \$98.0 million at December 31, 2006 and 2005, respectively. Information for pension plans with an accumulated benefit obligation in excess of plan assets was as follows:

	December 31,	
	2006	2005
	(Dollars in T	Thousands)
Projected benefit obligation	\$96,808	\$99,510
Accumulated benefit obligation	95,463	97,994
Fair value of plan assets	70,584	59,870

The components of net periodic benefit cost are as follows:

	Years Ended December 31,		ber 31,
	2006	2005	2004
	(Do	ollars in Thousa	ands)
Service cost Interest cost Expected return on plan assets Amortization of prior service cost Amortization of net actuarial loss	\$ 2,531 5,220 (5,198) 452 1,700	\$ 2,147 5,294 (5,210) 452 1,575	\$ 1,745 5,221 (4,983) 206 1,325
Total benefit cost	\$ 4,705	\$ 4,258	\$ 3,514
Weighted-average assumptions used to determine net periodic benefit cost for the year:  Discount rate Expected return on plan assets	5.50% 8.50%	5.75% 9%	6.25% 9%
Rate of compensation increase	4%	4%	3.75% - 4%

In selecting the expected long-term rate of return on assets, the Company considered the average rate of earnings expected on the classes of funds invested or to be invested to provide for the benefits of these plans. This included considering the trusts' targeted asset allocation for the year and the expected returns likely to be earned over the next 20 years. The assumptions used for the return of each asset class are conservative when compared to long-term historical returns.

The Company's pension plans' weighted-average actual and targeted asset allocations by asset category at December 31, 2006 and 2005 are as follows:

	Decembe Actual	r 31, 2006 Target	Decembe Actual	r 31, 2005 Target
Asset category: Equity securities Debt securities	66% 34%	65% 35%	66% 34%	65% 35%
Total	100%	100%	100%	100%

The desired investment objective is a long-term real rate of return on assets that is approximately 6% greater than the assumed rate of inflation measured by the Consumer Price Index, currently assumed to be approximately 3%. The target rate of return for the plans has been based upon an analysis of historical returns supplemented with an economic and structural review of each asset class. The Benefit Plan Committee of the Company realizes that market performance varies and that a 6% real rate of return may not be meaningful during some periods. The Benefit Plan Committee also realizes that historical performance is no guarantee of future performance.

To achieve these goals the minimum and maximum allocation ranges for fixed securities and equity securities are as follows:

	Minimum	Maximum
Equity	63%	67%
Fixed	33%	37%
Cash equivalents	0%	2%

Investment in international oriented equity funds is limited to a maximum of 18.25% of the equity range.

The Company expects to contribute \$9.2 million to its domestic pension plans in 2007.

Estimated future benefit payments from the Company's pension plans are as follows:

### (Dollars in Thousands)

2007	\$ 6,952
2008	7,277
2009	7,040
2010	8,140
2011	7,688
2012-2016	45,031

The estimated net loss and prior service cost for the defined benefit pension plans that will be amortized from accumulated other comprehensive income into net periodic benefit cost over the next fiscal year are \$1.2 million and \$.5 million, respectively.

The Company has 401(k) Savings Plans available to substantially all United States employees. Matching employer contributions are made in accordance with plan provisions subject to certain limitations. Matching employer contributions made were \$1.5 million, \$1.1 million and \$.9 million in 2006, 2005 and 2004, respectively.

## NOTE J - POSTRETIREMENT BENEFITS OTHER THAN PENSIONS

The Company provides certain health care benefits to age 65 and life insurance benefits for certain eligible retired United States employees. Substantially all current employees may become eligible for those benefits if they reach early retirement age while working for the Company. The measurement date is December 31.

The impact of adopting SFAS No. 158 at December 31, 2006 as required was as follows:

Increase (Decrease) (Dollars in Thousands

Liability for postretirement benefits	\$ 1,705
Deferred income tax assets	630
Accumulated other comprehensive income	(1,075)

The following tables set forth the plan's status and amounts recognized in the consolidated financial statements at December 31, 2006 and 2005:

	2006	nber 31, 2005 Thousands)
Change in benefit obligation: Benefit obligation at January 1 Service cost Interest cost Plan participants' contributions Plan amendments Net actuarial (gain) loss Benefits paid	\$ 20,184 1,020 978 148 — (2,534) (1,122)	\$ 20,144 928 1,070 145 (365) (240) (1,498)
Benefit obligation at December 31	18,674	20,184
Change in plan assets: Fair value of plan assets at January 1 Employer contributions Plan participants' contributions Benefits paid  Fair value of plan assets at December 31	974 148 (1,122)	 1,353 145 (1,498) 
Net amount recognized: Funded status Unrecognized net actuarial loss Unrecognized prior service credit	(18,674) — —	(20,184) 5,838 (1,672)
Net amount recognized	\$(18,674)	\$(16,018)
Amounts recognized in consolidated balance sheets at December 31: Current benefit liability Long-term benefit liability	\$ (1,360) (17,314)	\$ (1,761) (14,257)
Net amount recognized	\$(18,674)	\$(16,018)

		Decemb 2006 (Dollars in T	2005
Amounts recognized in accumulated other comp income at December 31:	rehensive	(Dollars III 1	nousanus,
Net actuarial loss Net prior service credit	;	\$ 3,128 (1,423)	\$ <u>-</u>
Net amount recognized	:	\$ 1,705	\$ —
Weighted-average assumptions used to determi obligations at December 31 - discount rate	ne benefit	5.75%	5.5%
	2006	Ended Decem 2005 ars in Thousa	2004
Components of net periodic benefit cost: Service cost Interest cost Amortization of prior service cost Amortization of net actuarial loss	\$1,020 978 (249) 175	\$ 928 1,070 (249) 311	\$ 770 1,142 (221) 336
Net periodic benefit cost	\$1,924	\$2,060	\$2,027
Weighted average assumptions used to determine net periodic benefit cost - discount rate Assumed health care cost trend rates:	5.50%	5.75%	6.25%
Health care cost trend rate assumed for next year	6%	7%	8%
Rate to which the cost trend rate is assumed to decline	5%	5%	5%
Year that the rate reaches the ultimate trend rate	2008	2008	2008

Assumed health care cost trend rates have a significant effect on the amounts reported for the health care plan. A one percentage point change in assumed health care cost trend rates would have the following effects:

	One Percentage Point Increase	One Percentage Point Decrease
	(Dollars in 1	Thousands)
Effect on total of service and interest cost Effect on postretirement benefit obligation	\$ 224 1,548	\$ (191) (1,363)

The Company expects to contribute approximately \$1.3 million for the payment of benefits from its postretirement benefit plan in 2007.

Estimated future benefit payments from the Company's postretirement benefit plan are as follows:

	(Dollars in Thousands)
2007	\$1,332
2008	1,280
2009	1,302
2010	1,444
2011	1,602
2012-2016	9.896

The estimated net loss and prior service cost that will be amortized from accumulated other comprehensive income into net periodic benefit cost over the next fiscal year are \$.1 million and \$.2 million, respectively.

# NOTE K - CALCULATION OF NET EARNINGS PER SHARE OF COMMON STOCK

Basic net earnings per share of common stock was computed by dividing net earnings by the weighted average number of shares of common stock outstanding. Diluted net earnings per share of common stock was computed by dividing net earnings by the weighted average number of shares of common stock outstanding after giving effect to dilutive securities. The following is a reconciliation of the numerators and the denominators of the basic and diluted net earnings per share of common stock calculations for the years ended December 31, 2006, 2005 and 2004:

	<del></del>	Years Ended December 31,	
	_2006_	2005	2004
		(Dollars in Thousands)	
Net earnings	\$70,344	\$ 53,559	\$ 6,084
	======		
Weighted average shares			
outstanding	31,264,580	30,483,453	23,197,292
		<del></del>	
Basic net earnings			
per share	\$2.25	\$1.76	\$ .26
	<del></del>	<del></del>	<del>-</del>
Weighted average shares			
outstanding	31,264,580	30,483,453	23,197,292
Effect of dilutive stock options,			•
nonvested shares, stock			
appreciation rights and performance shares	275 404	762 684	4 004 050
performance snales	275,181	762,684	1,024,258
Moightad avange shares		<del></del>	
Weighted average shares outstanding – diluted	31,539,761	31,246,137	24 221 550
odicianding dilated	31,003,701	31,240,137	24,221,550
Diluted net earnings	<del></del>	<del></del>	
per share	\$2.23	\$1.71	\$ .25
•	<del></del>	Ψ1.71	Ψ.20
	<del></del>	<del></del>	====

### NOTE L - SEGMENT AND GEOGRAPHICAL INFORMATION

The Company designs, manufactures and markets large excavation machinery used for surface mining and supplies replacement parts and services for such machines. The Company manufactures its machines and replacement parts primarily at two locations. There is no significant difference in the production process for machines and replacement parts. The Company's products are sold primarily to large companies and government-owned entities engaged in the mining of copper, coal, oil sands and iron ore throughout the world. New equipment and replacement parts and services are sold in North America primarily by Company personnel and its domestic subsidiaries, and overseas by Company personnel and through independent sales representatives and the Company's foreign subsidiaries and offices.

Based on the above, the Company's operations are classified as one operating segment.

The following table summarizes the Company's sales:

	2006	Ended Decem 2005 llars in Thousa	2004
Machines Parts and services	\$255,739 482,311	\$180,587 394,455	\$ 132,780 321,406
	\$738,050	\$575,042	\$454,186

Financial information by geographical area is set forth in the following table. In the case of sales to external customers, the amounts presented represent the sales originating in the respective geographic area.

2006	Sales to External Customers (Dollars in 1	Long – Lived Assets 「housands)
United States Africa Australia Chile Canada Other foreign	\$379,794 36,527 118,896 96,344 50,158 56,331	\$112,651 950 443 3,570 5,984 1,551
	\$738,050	\$125,149
2005 United States Africa Australia Chile Canada Other foreign	\$306,959 37,509 76,151 63,398 41,972 49,053	\$ 51,775 994 248 3,929 6,024 1,185 \$ 64,155
2004 United States Africa Australia Chile Canada Other foreign	\$241,689 38,933 45,861 58,793 37,808 31,102	\$ 41,787 1,004 260 3,950 5,480 1,199
	\$454,186	\$53,680

The Company does not consider itself to be dependent upon any single customer or group of customers; however, on an annual basis a single customer may account for a large percentage of sales, particularly new machine sales. In 2006, 2005 and 2004, one customer accounted for approximately 13%, 14% and 12%, respectively, of the Company's sales.

# NOTE M - COMMITMENTS, CONTINGENCIES, CREDIT RISKS AND CONCENTRATIONS

### **Environmental**

The Company's operations and properties are subject to a broad range of federal, state, local and foreign laws and regulations relating to environmental matters, including laws and regulations governing discharges into the air and water, the handling and disposal of solid and hazardous substances and wastes, and the remediation of contamination associated with releases of hazardous substances at the Company's facilities and at off-site disposal locations. These laws are complex, change frequently and have tended to become more stringent over time. Future events, such as required compliance with more stringent laws or regulations, more vigorous enforcement policies of regulatory agencies or stricter or different interpretations of existing laws, could require additional expenditures by the Company, which may be material.

Environmental problems have not interfered in any material respect with the Company's manufacturing operations to date. The Company believes that its compliance with statutory requirements respecting environmental quality will not materially affect its capital expenditures, earnings or competitive position. The Company has an ongoing program to address any potential environmental problems.

Certain environmental laws, such as the Federal Comprehensive Environmental Response, Compensation and Liability Act ("CERCLA"), provide for strict, joint and several liability for investigation and remediation of spills and other releases of hazardous substances. Such laws may apply to conditions at properties currently or formerly owned or operated by an entity or its predecessors, as well as to conditions at properties at which wastes or other contamination attributable to an entity or its predecessors come to be located.

The Company has previously been named as a potentially responsible party under CERCLA and analogous state laws at other sites throughout the United States. The Company believes it has determined its remediation liabilities with respect to the sites discussed above and does not believe that any such remaining liabilities, if any, either individually or in the aggregate, will have a material adverse effect on its business, financial condition, results of operations or cash flows. The Company cannot, however, assure that it will not incur additional liabilities with respect to these sites in the future, the costs of which could be material, nor can it assure that it will not incur remediation liability in the future with respect to sites formerly or currently owned or operated by the Company or with respect to off-site disposal locations, the costs of which could be material.

Over the past three years, expenditures for ongoing compliance, remediation, monitoring and cleanup have been immaterial. While no assurance can be given, the Company believes that expenditures for compliance and remediation will not have a material effect on its future capital expenditures, results of operations or competitive position.

### **Product Warranty**

The Company recognizes the cost associated with its warranty policies on its products as revenue is recognized. The amount recognized is based on historical experience. The following is a reconciliation of the changes in accrued warranty costs for the years ended December 31, 2006 and 2005:

	Decem 2006 (Dollars in T	ber 31, 2005 housands)
Balance at January 1 Provision Charges	\$ 5,977 4,046 (4,235)	\$ 5,452 2,739 (2,214)
Balance at December 31	\$5,788	\$ 5,977

### **Product Liability**

The Company is normally subject to numerous product liability claims, many of which relate to products no longer manufactured by the Company or its subsidiaries, and other claims arising in the ordinary course of business in federal and state courts. Such claims are generally related to property damage and to personal injury. The Company's products are operated by its employees and its customers' employees and independent contractors at various work sites in the United States and abroad. In the United States, workers' claims against employers related to workplace injuries are generally limited by state workers' compensation statutes, but such limitations do not apply to equipment suppliers. The Company has insurance covering most of these claims and has various limits of liability depending on the insurance policy year in question. It is the view of management that the final resolution of these claims and other similar claims which are likely to arise in the future will not individually or in the aggregate have a material effect on the Company's financial position, results of operations or cash flows, although no assurance to that effect can be given.

### **Asbestos Liability**

The Company has been named as a co-defendant in approximately 290 personal injury liability cases alleging damages due to exposure to asbestos and other substances, involving approximately 567 plaintiffs. The Company does not believe that costs associated with these matters will have a material effect on its financial position, results of operations or cash flows, although no assurance to that effect can be given.

A reconciliation of claims pending at December 31, 2006 and 2005 is as follows:

	December 31,	
	2006	2005
Number of claims pending at January 1 New claims filed Claims dismissed, settled or resolved	309 6 (25)	300 24 (15)
Number of claims pending at December 31	290	309

The average claim settlement amount was immaterial in both years.

### Other Litigation

A wholly owned subsidiary of the Company is a defendant in a suit pending in the United States District Court for the Western District of Pennsylvania, brought on June 15, 2002, relating to an incident in which a dragline operated by an employee of a Company subsidiary tipped over. The owner of the dragline has sued an unaffiliated third party on a negligence theory for property damages and business interruption losses in a range of approximately \$25.0 million to \$27.0 million. The unrelated third party has brought a third-party action against the Company's subsidiary. The Company's insurance carriers are defending the claim, but have not conceded that the relevant policies cover the claim. As of December 31, 2006, discovery was ongoing and it is not possible to evaluate the outcome of the claim nor the range of potential loss, if any. Therefore, the Company has not recorded any liability with respect to this litigation.

A wholly owned Australian subsidiary of the Company is a defendant in a lawsuit in Queensland, Australia relating to a contractual claim in which the plaintiff, pursuant to a contract with the Company's subsidiary, agreed to erect a dragline sold by the Company to a customer for use at its mine site. The plaintiff asserts various contractual claims related to breach of contract damages and other remedies related to its claim that it was owed amounts for services rendered under the contract. This claim was settled by the parties in late 2006, pending finalization of dismissal of the legal proceedings, for AUS \$2.7 million (US \$2.1 million) plus legal costs, which have not yet been finally assessed. Based on the claim amount and estimated legal costs, the Company has established a reserve for its estimate of the resolution of this matter.

The Company is involved in various other litigation arising in the normal course of business. It is the view of management that the Company's recovery or liability, if any, under pending litigation is not expected to have a material effect on the Company's financial position, results of operations or cash flows, although no assurance to that effect can be given.

### Commitments

The Company has obligations under various operating leases and rental and service agreements. The expense relating to these agreements was \$10.1 million in 2006, \$8.7 million in 2005 and \$6.7 million in 2004. Future minimum annual payments under non-cancelable agreements are as follows:

(Dollars	: in	Thousands)
lDullais	) III	HIQUSANUS

2007	\$ 6,971
2008	4,689
2009	4,046
2010	3,226
2011	3,137
After 2011	14,915

\$36,984

### **Management Services Agreement**

Prior to the completion of the IPO, American Industrial Partners ("AIP") provided ongoing financial and management services to the Company utilizing the extensive operating and financial experience of AIP's principals pursuant to a management services agreement among AIP and the Company. The expense recognized related to this agreement was \$1.2 million in 2004. The management services agreement was terminated in July 2004 and all amounts owed AIP under the agreement were paid in full in connection with the completion of the Company's IPO on July 28, 2004.

### **Credit Risks**

A significant portion of the Company's sales are to customers whose activities are related to the coal, copper and iron ore mining industries, including some who are located in foreign countries. The Company generally extends credit to these customers and, therefore, collection of receivables may be affected by the mining industry economy and the economic conditions in the countries where the customers are located. However, the Company closely monitors extension of credit and has not experienced significant credit losses. Also, most foreign sales are made to large, well-established companies. The Company generally requires letters of credit on foreign sales to smaller companies.

### Concentrations

The Company currently purchases alternating current drives and other electrical parts, an important component of its equipment, from Siemens Energy & Automation, Inc. ("Siemens"). The loss of Siemens, the Company's only critical sole source supplier, could cause a delay in manufacturing and a possible loss of sales, which could have a material adverse effect on the Company's business.

### **NOTE N – QUARTERLY RESULTS – UNAUDITED**

Quarterly results are as follows:

	Quarters Ended at End of March June September Deceml (Dollars in Thousands, Except Per Share Amounts)			
Net sales: 2006 2005	\$165,653 105,521	\$181,804 140,037	\$184,980 157,358	\$205,613 172,126
Gross profit: 2006 2005	\$40,873 29,026	\$46,934 30,994	\$47,894 36,428	\$51,074 40,983
Net earnings: 2006 (1) 2005 (2)	\$14,522 9,125	\$21,558 10,224	\$16,720 12,777	\$17,544 21,433
Basic net earnings per common share: 2006 2005	\$.47 .30	\$.69 .34	\$.53 .42	\$.56 .70
Weighted average shares outstanding-basic (in thousands): 2006 2005	31,192 30,102	31,285 30,441	31,289 30,651	31,291 30,731
Diluted net earnings per common share: 2006 2005	\$.46 .29	\$.68 .33	\$.53 .41	\$.56 .69

	Quarters Ended at End of March June September Decemi (Dollars in Thousands, Except Per Share Amounts)				
Weighted average shares outstanding-diluted (in thousands): 2006	31,527 31,173	31,616 31,246	31,499 31,279	31,518 31,284	
Dividends per common share – Class A common stock: 2006 2005	\$.0383 .0383	\$.05 .0383	\$.05 .0383	\$.05 .0383	

- (1) Net earnings for the quarter ended June 30, 2006 includes a net income tax benefit of approximately \$3.7 million related to foreign tax credits (see Note H).
- (2) Net earnings for the quarter ended December 31, 2005 includes a net income tax benefit of \$7.0 million, which consisted of the recognition of an income tax benefit of approximately \$8.8 million related to foreign tax credits and \$1.8 million of foreign tax expense related to a foreign dividend distribution (see Note H).

### **NOTE O - PENDING ACQUISITION**

On December 17, 2006, the Company signed a definitive agreement to acquire DBT GmbH ("DBT"), a subsidiary of RAG Coal International AG ("RAG"). DBT is a leading worldwide supplier of complete system solutions for underground coal mining and manufactures equipment including roof support systems, armored face conveyers, plows, shearers and continuous miners used primarily by customers who mine coal. The Company has agreed to pay \$710.0 million in cash and issue to RAG 471,476 shares of the Company's Class A common stock with an initial market value of \$21.0 million (based on the average closing price of the Company's Class A common stock for the 20-day trading period ended December 14, 2006). The transaction is subject to various closing conditions and regulatory approvals.

### REPORT OF INDEPENDENT REGISTERED PUBLIC ACCOUNTING FIRM

To the Board of Directors and Stockholders of Bucyrus International, Inc.:

We have audited the accompanying consolidated balance sheets of Bucyrus International, Inc. and subsidiaries (the "Company") as of December 31, 2006 and 2005, and the related consolidated statements of earnings, comprehensive income, common stockholders' investment, and cash flows for each of the three years in the period ended December 31, 2006. These financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these financial statements based on our audits.

We conducted our audits in accordance with the standards of the Public Company Accounting Oversight Board (United States). Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audits provide a reasonable basis for our opinion.

In our opinion, such consolidated financial statements present fairly, in all material respects, the financial position of Bucyrus International, Inc. and subsidiaries at December 31, 2006 and 2005, and the results of their operations and their cash flows for each of the three years in the period ended December 31, 2006, in conformity with accounting principles generally accepted in the United States of America.

As discussed in Note A to the consolidated financial statements, effective January 1, 2006 the Company changed its method of accounting for share-based compensation to adopt Statement of Financial Accounting Standards No. 123 (revised 2004), "Shared-Based Payment." As discussed in Notes A, I and J to the consolidated financial statements, effective December 31, 2006 the Company changed its method of accounting for the funded status of their defined benefit pension and postretirement plans to adopt Statement of Financial Accounting Standards No. 158, "Employers' Accounting for Defined Benefit Pension and Other Postretirement Plans – an amendment of FASB Statements No. 87, 88, 106, and 132(R)."

We have also audited, in accordance with the standards of the Public Company Accounting Oversight Board (United States), the effectiveness of the Company's internal control over financial reporting as of December 31, 2006, based on the criteria established in *Internal Control—Integrated Framework* issued by the Committee of Sponsoring Organizations of the Treadway Commission and our report dated February 26, 2007 expressed an unqualified opinion on management's assessment of the effectiveness of the Company's internal control over financial reporting and an unqualified opinion on the effectiveness of the Company's internal control over financial reporting.

Milwaukee, Wisconsin February 26, 2007

### REPORT OF INDEPENDENT REGISTERED PUBLIC ACCOUNTING FIRM

To the Board of Directors and Stockholders of Bucyrus International, Inc.:

We have audited management's assessment, included in the accompanying *Management's Report on Internal Control over Financial Reporting*, that Bucyrus International, Inc. and subsidiaries (the "Company") maintained effective internal control over financial reporting as of December 31, 2006, based on criteria established in *Internal Control—Integrated Framework* issued by the Committee of Sponsoring Organizations of the Treadway Commission. The Company's management is responsible for maintaining effective internal control over financial reporting and for its assessment of the effectiveness of internal control over financial reporting. Our responsibility is to express an opinion on management's assessment and an opinion on the effectiveness of the Company's internal control over financial reporting based on our audit.

We conducted our audit in accordance with the standards of the Public Company Accounting Oversight Board (United States). Those standards require that we plan and perform the audit to obtain reasonable assurance about whether effective internal control over financial reporting was maintained in all material respects. Our audit included obtaining an understanding of internal control over financial reporting, evaluating management's assessment, testing and evaluating the design and operating effectiveness of internal control, and performing such other procedures as we considered necessary in the circumstances. We believe that our audit provides a reasonable basis for our opinions.

A company's internal control over financial reporting is a process designed by, or under the supervision of, the company's principal executive and principal financial officers, or persons performing similar functions, and effected by the company's board of directors, management, and other personnel to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles. A company's internal control over financial reporting includes those policies and procedures that (1) pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the company; (2) provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the company are being made only in accordance with authorizations of management and directors of the company; and (3) provide reasonable assurance regarding prevention or timely detection of unauthorized acquisition, use, or disposition of the company's assets that could have a material effect on the financial statements.

Because of the inherent limitations of internal control over financial reporting, including the possibility of collusion or improper management override of controls, material misstatements due to error or fraud may not be prevented or detected on a timely basis. Also, projections of any evaluation of the effectiveness of the internal control over financial reporting to future periods are subject to the risk that the controls may become inadequate because of changes in conditions, or that the degree of compliance with the policies and procedures may deteriorate.

In our opinion, management's assessment that the Company maintained effective internal control over financial reporting as of December 31, 2006, is fairly stated, in all material respects, based on the criteria established in *Internal Control—Integrated Framework* issued by the Company maintained, in all material respects, effective internal control over financial reporting

as of December 31, 2006, based on the criteria established in *Internal Control—Integrated Framework* issued by the Committee of Sponsoring Organizations of the Treadway Commission.

We have also audited, in accordance with the standards of the Public Company Accounting Oversight Board (United States), the consolidated financial statements as of and for the year ended December 31, 2006 of the Company and our report dated February 26, 2007 expressed an unqualified opinion on those financial statements and included an explanatory paragraph concerning the Company's adoption of Statement of Financial Accounting Standards No. 123 (revised 2004), "Shared-Based Payment" and Statement of Financial Accounting Standards No. 158, "Employers' Accounting for Defined Benefit Pension and Other Postretirement Plans – an amendment of FASB Statements No. 87, 88, 106, and 132(R) in 2006.

Milwaukee, Wisconsin February 26, 2007

# MANAGEMENT'S REPORT ON INTERNAL CONTROL OVER FINANCIAL REPORTING

To the Board of Directors and Stockholders of Bucyrus International, Inc.:

The management of Bucyrus International, Inc. and subsidiaries (the "Company") is responsible for establishing and maintaining adequate internal control over financial reporting, as such term is defined in Rule 13a-15(f) of the Securities and Exchange Act of 1934. The Company's internal control over financial reporting is designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of published financial statements in accordance with generally accepted accounting principles.

The Company's management, with the participation of the Company's Chief Executive Officer and Chief Financial Officer and Secretary, has assessed the effectiveness of the Company's internal control over financial reporting based on the criteria established in "Internal Control-Integrated Framework" issued by the Committee of Sponsoring Organizations of the Treadway Commission. Based on this assessment, the Company's management has concluded that, as of December 31, 2006, the Company's internal control over financial reporting was effective based on that criteria.

Because of its inherent limitations, internal control over financial reporting may not prevent or detect misstatements. Also, projections of any evaluation of the effectiveness to future periods are subject to the risk that the controls may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

The Company's independent registered public accounting firm has issued an audit report on management's assessment of the effectiveness of the Company's internal control over financial reporting as of December 31, 2006, which is included herein.

Timothy W. Sullivan President and Chief Executive Officer February 26, 2007

Craig R. Mackus Chief Financial Officer and Secretary February 26, 2007 Bucyrus International, Inc.®

Management's Discussion & Analysis

and

Other Financial Information

# SELECTED CONSOLIDATED FINANCIAL DATA

		2006		005		004		003		002
	(Dollars in thousands, except per share amounts)									
Statement of Earnings Data: Sales Net earnings (loss) Net earnings (loss) per share of	•	38,050 70,344		5,042 3,559		4,186 6,084	•	7,695 3,581)	,	9,598 ),786)
common stock:  Basic  Diluted		2.25 2.23		1.76 1.71		.26 .25		(.21) (.21)		(.63) (.63)
Cash dividends per common share	\$	.1883	\$	.153	\$	.0383	\$	_	\$	_
Balance Sheet Data: Total assets Long-term liabilities, including	\$6	00,712	\$49	1,967	\$39	2,809	\$362	2,143	\$34	6,878
long-term debt	1	34,450	11	5,799	14	8,852	23	1,689	28	3,574

# MANAGEMENT'S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND RESULTS OF OPERATIONS

### Overview

The following discussion and analysis and information contained elsewhere in this report contain statements that constitute "forward-looking statements" within the meaning of the Private Securities Litigation Reform Act of 1995. These forward-looking statements may be identified by the use of predictive, future tense or forward looking terminology, such as "believes," "anticipates," "expects," "estimates," "intends," "may," "will" or similar terms. We caution that any such forward-looking statements are not guarantees of our future performance and involve significant risks and uncertainties, and that actual results may differ materially from those contained in the forward-looking statements as a result of various factors, which are more fully described in our 2006 Form 10-K filed with the Securities and Exchange Commission.

### **Business**

We design, manufacture and market draglines, electric mining shovels and rotary blasthole drills (collectively, "machines") used primarily by customers who mine copper, coal, oil sands and iron ore throughout the world. We also provide the aftermarket replacement parts and service for these machines in mining centers throughout the world, including Argentina, Australia, Brazil, Canada, Chile, China, India, Peru, South Africa and the United States. The largest markets for our mining equipment have historically been in Australia, Canada, South Africa, South America and the United States. In the future, we expect that Brazil, Canada, China and India will be increasingly important markets for us. We manufacture our original equipment products and the majority of our aftermarket parts at our facilities in South Milwaukee and Milwaukee, Wisconsin.

The market for our machines is closely correlated with customer expectations of sustained strength in prices of surface mined commodities. Growth in demand for these commodities is a function of, among other things, economic activity, population increases and continuing improvements in standards of living in many areas of the world. Market prices for copper, coal, iron ore and oil generally continued to be strong in 2005 and 2006, although certain commodity prices have recently moderated or declined slightly during 2006. Factors that could support sustained demand for these key commodities in 2007 include continued expected economic growth in China, India and the developing world, as well as renewed economic strength in industrialized countries. As of December 31, 2006, inquiries for machines in all three of our product lines remained at a high level despite the recent moderation in commodity prices. As of December 31, 2006, interest in our machines continued to be strong in the oil sands region of Western Canada, and inquiries related to coal, copper and iron ore mines in other areas of the world have also remained strong.

Our aftermarket parts and service operations, which have accounted for approximately 72% of our total sales over the past 10 years, tend to be more consistent than our machine sales. However, although strength in commodity markets in 2005 and 2006 positively affected our aftermarket sales, our total aftermarket sales decreased to approximately 65% of our sales during 2006 as a result of increased machine sales activity and are currently expected to be approximately 55% of our sales in 2007 based on end of year sales and quoting activity. Our complex machines are typically kept in continuous operation from 15 to 40 years by our customers, requiring regular maintenance and repair throughout their productive lives. The size of our installed base of surface mining equipment as of December 31, 2006 was almost \$12.6 billion based on estimated replacement value. Our ability to provide on-time delivery of reliable parts

and prompt service are important drivers of our aftermarket sales. As of December 31, 2006, aftermarket orders and inquiries continued to remain at high levels as the existing installed fleet of our machines is operating at very high utilization levels due to the current demand and increased prices for related mined commodities.

A substantial portion of our sales and operating earnings is attributable to our operations located outside the United States. We generally sell our machines, including those sold directly to foreign customers, and most of our aftermarket parts in United States dollars. A portion of our aftermarket parts sales are also denominated in the local currencies of Australia, Brazil, Canada, Chile, South Africa and the United Kingdom. Aftermarket services are paid for primarily in local currency, which is naturally hedged by our payment of local labor in local currency. In the aggregate, approximately 74% of our 2006 sales were priced in United States dollars.

As of December 31, 2006, we anticipated increased sales activity for both our aftermarket parts sales and machine sales in 2007 relative to 2006. We expect machine sales to increase in 2007, driven by customer expectations of sustained strength in the copper, coal, oil sands and iron ore markets, ongoing and rapid industrialization in China and other parts of the developing world, demand for minerals in the developed world and the rising cost of non-coal energy sources. While we expect that the current commodity demand will continue for the near term, customers' purchases of our original equipment products may lag behind such increases in commodity prices because of the time needed to acquire the appropriate mining permits and establish the relevant infrastructure. We also expect our aftermarket sales to increase as customers continue the trend of utilizing our parts and services in a broader range of applications on their installed base of equipment. Strong sales volume and demand as of the end of the year has caused us to hire new employees, and additional hiring is expected.

In response to sustained order strength, we are in the process of completing a multi-phase capacity expansion of our manufacturing facilities in South Milwaukee. The first phase of our expansion provided 110,000 square feet of new space for welding and machining of large electric mining shovel components north of Rawson Avenue and was substantially complete at the end of the third quarter of 2006. The second phase of our expansion program will further expand our new facility north of Rawson Avenue from 110,000 square feet to over 350,000 square feet of welding, machining and outdoor hard-goods storage space. Construction is expected to be completed in April 2007. We expect the aggregate cost of phase one and two of our expansion program to be approximately \$54 million, which is being financed by borrowings under our revolving credit facility. The third phase of our expansion program, which we announced in July 2006, is intended to help us meet the continued growth of demand for our machines and their components. Phase three will include the renovation and expansion of manufacturing buildings and offices at our existing facilities south of Rawson Avenue. Our focus is on modernizing our facilities and improving manufacturing and administrative The steps for accomplishing phase three are scheduled to maximize efficiencies. manufacturing throughput during both the renovation and construction processes. We expect that phase three construction will cost approximately \$58 million and is scheduled to be completed by the first quarter of 2008. Phase three is being financed by borrowings under our revolving credit facility.

When completed, we expect that the additional manufacturing capacity provided by our multi-phase expansion program will allow us to significantly increase the total number of electric mining shovels and draglines that we are able to produce in any given year.

Over the past three years, we have increased our gross profits by reducing manufacturing overhead variances, achieving productivity gains, improving machine margins and increasing higher margin aftermarket parts and services business. Through December 31, 2006, increasing

costs of steel and other raw materials have been offset by the higher selling prices of our products.

### **Pending Acquisition of DBT**

On December 17, 2006, we signed a definitive agreement to acquire DBT GmbH ("DBT"), a subsidiary of RAG Coal International AG ("RAG"). DBT is a leading worldwide supplier of complete system solutions for underground coal mining and manufactures equipment including roof support systems, armored face conveyers, plows, shearers and continuous miners used primarily by customers who mine coal. We have agreed to pay \$710.0 million in cash and issue to RAG 471,476 shares of our Class A common stock with an initial market value of \$21 million (based on the average closing price of our Class A common stock for the 20-day trading period ended December 14, 2006). The transaction is subject to various closing conditions and regulatory approvals.

We have received a financing commitment from Lehman Brothers to fund the cash purchase price for the DBT transaction. We currently expect that this financing will provide us with up to \$1.23 billion of senior secured credit facilities, including an \$825 million term loan that we will use to finance the DBT acquisition and refinance existing debt, as well as a \$400 million revolving credit facility to fund our ongoing capital needs. We are currently evaluating various more permanent capital structures that could include the issuance of a combination of debt and/or equity securities.

### **Key Measures**

The following is a discussion of key measures which contributed to our operating results in 2006.

### On-Time Delivery and Lead Times

Due to the high fixed cost structure of our customers, we believe that it is critical that we help them avoid equipment downtime. On-time delivery and reduced lead time of aftermarket parts and services allow our customers to reduce their equipment downtime and are therefore key measures of customer service, and we believe that these are fundamental drivers of our aftermarket sales. Our on-time delivery percentage in the aftermarket, based on achieved promised delivery dates to customers, was 86% for 2006, 92% for 2005 and 94% for 2004. The decrease in recent years was due to the increase in our sales volume and our capacity constraints. Customer delivery lead times increased in 2006 and are expected to continue to increase in 2007 due to the expected increase in sales volume and our capacity restraints. In addition to our multi-phase expansion program, which will increase our production capacity, we are in the process of implementing programs and identifying subcontract opportunities to improve our on-time deliveries and lead times.

#### **Installed Base**

Our almost \$12.6 billion (calculated by estimated replacement value) installed base as of December 31, 2006, provides the foundation for our aftermarket sales. Over the life of a machine, customer purchases of aftermarket parts and services often exceed the original purchase price of the machine. Additionally, we realize higher margins on sales of our aftermarket parts and services than on sales of our machines. Moreover, because these machines tend to operate continuously in all market conditions, with expected lives ranging from 15 to 40 years, and have predictable parts and maintenance needs, our aftermarket business has historically been more stable and predictable than the market for our machines, which is closely correlated with expectations of sustained strength in commodity markets.

### Research and Development

We believe that our technologically advanced products are a competitive advantage for us. As a result, we spend a significant amount on research and development to continue to maintain this advantage. Our research and development expenses for 2006 were \$10.7 million, and we expect to maintain this level of research and development spending in 2007. We concentrate on producing technologically advanced and productive machines that allow our customers to conduct cost-efficient operations. We manufacture alternating current ("AC") drive draglines and electric mining shovels and offer advanced computer control systems that allow technicians at our headquarters to remotely monitor and adjust the operating parameters of suitably equipped machines at locations around the world via the Internet. Our focus on incorporating advanced technologies such as AC drives and advanced controls has increased customer adoption of our product offerings. Further, we believe that these developments have contributed to increased demand for our aftermarket parts and service since we are well equipped to provide the more sophisticated parts, product technical knowledge and service required by customers who use more complex and efficient machines.

### **Backlog**

Our relative backlog level allows us to more accurately forecast our upcoming sales and plan our production accordingly. Our backlog also provides us with a predictive level of future expected cash flows. Due to the high cost of some machines, our backlog is subject to volatility, particularly over relatively short periods. A portion of our backlog is related to multi-year contracts that will generate revenue in future years. The following table shows our backlog as of December 31, 2006, 2005 and 2004, as well as the portion of backlog which is or was expected to be recognized within 12 months of these dates:

	2006 (Do	December 31, 006 2005 (Dollars in thousand		
Next 12 months	\$593,828	\$413,131	\$231,455	
Total	\$894,749	\$658,612	\$436,317	

The increase in our backlog as of December 31, 2006 from December 31, 2005 was primarily due to an increase in new machine orders, which totaled \$486.9 million for 2006. New machine orders in 2006 included an 8750AC dragline sale to a customer in Australia.

### Inventory

Our proper management of our inventory levels can facilitate our on time deliveries and lead times. As of December 31, 2006, we had \$176.3 million in inventory compared to \$133.5 million as of December 31, 2005. Inventory levels have increased in support of our increased sales activity. Our inventory turned at an annual rate of 3.4 times in 2006 compared to 3.1 times during 2005. We calculate our inventory turns based on our cost of sales and our average inventory balance during the prior 12 months.

### **Warranty Claims**

Product quality is another key driver of our customer's satisfaction and, as a result, our sales. We use warranty claims as a percentage of total sales as one objective benchmark to evaluate our product quality. During each of 2006, 2005 and 2004, our warranty claims as a

percentage of total sales were less than 1%.

### **Productivity**

Sales per full time equivalent employee is a measure of our operational efficiency. Our sales per full time equivalent employee were \$.3 million for 2006, 2005 and 2004. We have attempted to increase our productivity in recent years, primarily through the application of worldwide sales and inventory ERP systems and personnel upgrades.

### **Results of Operations**

### 2006 Compared to 2005

	2006		2005		
	Amount	% of Sales	Amount	% of Sales	% Change In Reported Amounts
			(Dollars in thous	ands)	
Sales Gross profit SG&A Operating earnings Net earnings	\$ 738,050 \$ 186,775 \$ 73,138 \$ 101,184 \$ 70,344	 25.3% 9.9% 13.7% 9.5%	\$ 575,042 \$ 137,431 \$ 54,354 \$ 74,051 \$ 53,559	23.9% 9.5% 12.9% 9.3%	28.4% 36.0% 34.4% 36.6% 31.2%

### Sales

Sales for 2006 were \$738.0 million compared with \$575.0 million for 2005, an increase of 28.4%. Sales of aftermarket parts and services for 2006 were \$482.3 million, an increase of 22.3% from \$394.4 million for 2005. Aftermarket sales increased in both the United States and international markets, reflecting our continuing initiatives and strategies to capture additional market share. Aftermarket sales remained strong as customers continued the trend of utilizing our parts and services in a broader range of applications on their installed fleet of machines which are operating at very high utilization levels. Machine sales for 2006 were \$255.7 million, an increase of 41.6% from \$180.6 million for 2005. The increase in our machine sales was due to sustained demand for commodities that are surface mined by our machines.

### **Gross Profit**

Gross profit for 2006 was \$186.8 million, or 25.3% of sales, compared with \$137.4 million, or 23.9% of sales, for 2005. The increase in gross profit was primarily due to increased aftermarket and machine sales. Through December 31, 2006, increasing prices of steel and other raw materials have been offset by the higher selling prices of our products. The mix of machine and aftermarket sales impacts our gross margin as machine sales generally have lower gross margins than our aftermarket sales. Machine sales were 35% of our sales for 2006 compared to 31% for 2005. Gross profit for 2006 and 2005 was reduced by \$.9 million and \$1.5 million, respectively, of training costs for employees hired at our new manufacturing facility in Milwaukee. We are continuing to hire and train new employees to support our increased capacity initiatives. Gross profit for 2006 and 2005 was reduced by \$5.2 million and \$5.3 million, respectively, of additional depreciation expense as a result of the purchase price allocation to plant and equipment in connection with prior acquisitions of companies.

# Selling, General and Administrative Expenses

Selling, general and administrative expenses for 2006 were \$73.1 million, or 9.9% of sales, compared with \$54.4 million, or 9.5% of sales, for 2005. Selling, general and administrative expenses for 2006 included \$4.3 million related to non-cash stock-based employee compensation compared to \$.2 million for 2005. In 2006, selling and administrative expenses increased as a result of our hiring of additional employees to support our projected sales growth and increased plant capacity. We expect continued increases in selling, general and administrative expenses due to increased sales volumes, but expect that these expenses to remain at 10% or less of sales. Foreign currency transaction losses for 2006 were \$1.0 million compared with a gain of \$1.0 million for 2005. We incurred approximately \$.6 million and \$1.2 million of consulting expenses during 2006 and 2005, respectively, related to Sarbanes-Oxley Section 404 compliance.

# **Research and Development Expenses**

Research and development expenses for 2006 were \$10.7 million compared with \$7.2 million for 2005. The increase in 2006 was due to the continuing development of electrical and machine upgrade systems.

### **Operating Earnings**

Operating earnings for 2006 were \$101.2 million, or 13.7% of sales, compared with \$74.1 million, or 12.9% of sales, for 2005. The improvement in 2006 was primarily due to increased gross profit resulting from increased sales volume.

### **Interest Expense**

Interest expense for 2006 was \$3.7 million compared with \$4.9 million for 2005. We capitalized \$.8 million of interest during 2006 as a part of the cost of our capacity expansion program. The remaining decrease in interest expense was primarily due to reduced average borrowings in 2006.

### **Income Taxes**

Income tax expense for 2006 was \$26.9 million compared to \$15.4 million for 2005. U.S. and foreign taxes are calculated at applicable statutory rates. Income tax expense for 2006 was reduced by a net income tax benefit of approximately \$4.3 million related to foreign tax credits. The foreign tax credits resulted from the completion of our evaluation of the potential to claim additional foreign tax credits generated in previous tax periods. The lower effective tax rate in 2006 was also due to the mix of our domestic and foreign earnings. Income tax expense for 2005 was reduced by a net income tax benefit of \$7.0 million, which consisted of \$1.8 million of foreign tax expense related to a foreign dividend distribution and the recognition of an income tax benefit of approximately \$8.8 million related to foreign tax credits. Amounts included in income tax expense are further described in Note H to our consolidated financial statements. At December 31, 2006, we had available approximately \$10.7 million of federal net operating loss carryforwards. These carryforwards are useable at the rate of \$3.6 million per year.

### **2005 Compared to 2004**

### Sales

Sales for 2005 were \$575.0 million compared with \$454.2 million for 2004. Sales of aftermarket parts and services for 2005 were \$394.4 million, an increase of 22.7% from \$321.4 million for 2004. The increase in aftermarket sales reflected our continuing initiatives and strategies to capture additional market share as well as continued strong commodity prices.

Aftermarket sales increased in both the United States and international markets. Machine sales for 2005 were \$180.6 million, an increase of 36.0% from \$132.8 million for 2004. The increase in machine sales in 2005 was primarily due to increased electric mining shovel sales and the recognition of sales on two draglines that were sold in 2004. Approximately \$6.5 million of the increase in sales for 2005 was attributable to a weakening United States dollar, which primarily impacted aftermarket sales (see "Foreign Currency Fluctuations" below).

#### **Gross Profit**

Gross profit for 2005 was \$137.4 million, or 23.9% of sales, compared with \$96.4 million, or 21.2% of sales, for 2004. The increase in our gross profit was primarily due to an increased sales volume and higher gross margins on both machines and aftermarket sales. Gross profit for 2005 was reduced by \$1.5 million of training costs for employees hired at our new leased manufacturing facility. Gross profit for 2005 and 2004 was also reduced by \$5.3 million and \$5.2 million, respectively, of additional depreciation expense as a result of purchase price allocation to plant and equipment in connection with prior acquisitions of companies. Approximately \$1.5 million of the increase in 2005 was attributable to a weakening United States dollar (see "Foreign Currency Fluctuations" below).

# Selling, General and Administrative Expenses

Selling, general and administrative expenses for 2005 were \$54.4 million, or 9.5% of sales, compared with \$53.1 million, or 11.7% of sales, for 2004. Selling, general and administrative expense for 2005 included \$.2 million related to non-cash stock-based employee compensation compared to \$10.1 million for 2004. Non-cash stock compensation expense in 2004 primarily represented the charge recorded related to stock options issued prior to the completion of our initial public offering. Selling expenses for 2005 increased by \$4.5 million from 2004 primarily due to increased sales efforts and higher foreign costs as a result of the weakened U.S. dollar, but remained relatively constant as a percentage of sales. Foreign currency transaction gains for 2005 were \$1.0 million compared with gains of \$2.7 million for 2004. We incurred approximately \$1.2 million of consulting expenses during 2005 related to Sarbanes-Oxley Section 404 compliance.

# **Research and Development Expenses**

Research and development expenses for 2005 were \$7.2 million compared with \$5.6 million for 2004. The increase in 2005 was in part due to the continuing development of electrical and machine upgrade systems.

# Operating Earnings

Operating earnings for 2005 were \$74.1 million, or 12.9% of sales, compared with \$35.9 million, or 7.9% of sales, for 2004. Operating earnings for 2005 increased from 2004 due to increased gross profit resulting from increased sales volume and higher gross margins on both machines and aftermarket sales. Operating earnings for 2004 were reduced by \$10.1 million of non-cash stock compensation expense. Approximately \$.6 million of the increase in operating earnings for 2005 was attributable to a weakening United States dollar (see "Foreign Currency Fluctuations" below).

#### **Interest Expense**

Interest expense for 2005 was \$4.9 million compared with \$11.5 million for 2004. The decrease in interest expense in 2005 was primarily due to the refinancing of our capital structure in connection with our initial public offering.

#### **Other Expense**

Other expense for 2005 and 2004 was \$1.0 million and \$2.0 million, respectively. Included in the amount for 2004 was \$.6 million of secondary common stock offering expenses. Debt issuance cost amortization was \$1.0 million and \$1.4 million for 2005 and 2004, respectively. These amounts included costs related to our credit facilities (see "Liquidity and Capital Resources-Financing Cash Flows" below).

#### **Income Taxes**

Income tax expense for 2005 was \$15.4 million compared with \$9.3 million for 2004. In 2005, U.S. taxable income exceeded available net operating loss carryforwards and income tax expense was recorded. Foreign taxes continue to be recorded at applicable statutory rates. Income tax expense for 2005 was reduced by a net income tax benefit of \$7.0 million, which consisted of \$1.8 million of foreign tax expense related to a foreign dividend distribution and the recognition of an income tax benefit of approximately \$8.8 million related to foreign tax credits. During 2005, we began to quantify the amount of previously unclaimed foreign tax credits which we can utilize in part by amending historical income tax returns. As of December 31, 2005, we had approximately \$14.3 million of federal net operating loss carryforwards.

## **Foreign Currency Fluctuations**

The following table summarizes the approximate effect of changes in foreign currency exchange rates on our sales, gross profit and operating earnings for 2006, 2005 and 2004, in each case compared to the prior year:

	2006	2005	2004
	(Dollars in thousands)		
Increase in sales	\$577	\$6,536	\$11,946
Increase in gross profit	321	1,528	2,103
Increase in operating earnings	304	573	246

#### **EBITDA**

Earnings before interest, taxes, depreciation and amortization ("EBITDA") for 2006, 2005 and 2004 was \$116.0 million, \$87.6 million and \$48.2 million, respectively. EBITDA is presented because (i) we use EBITDA to measure our liquidity and financial performance and (ii) we believe EBITDA is frequently used by securities analysts, investors and other interested parties in evaluating the performance and enterprise value of companies in general, and in evaluating the liquidity of companies with significant debt service obligations and their ability to service their indebtedness. Our EBITDA calculation is not an alternative to operating earnings under accounting principles generally accepted in the United States of America ("GAAP") as an indicator of operating performance or of cash flows as a measure of liquidity. The following table reconciles Net Earnings as shown in our Consolidated Statements of Earnings to EBITDA and reconciles EBITDA to Net Cash Provided by Operating Activities as shown in our Consolidated Statements of Cash Flows:

	2006 (De	2005 ollars in thousar	2004 nds)
Net earnings Interest income Interest expense Income taxes Depreciation Amortization (1) Loss on extinguishment of debt	\$ 70,344 (663) 3,693 26,930 12,892 2,827	\$ 53,559 (669) 4,865 15,358 11,681 2,788	\$ 6,084 (316) 11,547 9,276 11,061 3,194 7,316
EBITDA (2) Changes in assets and liabilities Non-cash stock compensation expense Loss on sale of fixed assets Interest income Interest expense Income tax expense Secondary offering expenses	116,023 (39,557) 4,284 140 663 (3,693) (26,930)	87,582 (18,123) 180 273 669 (4,865) (15,358)	48,162 (22,957) 10,076 287 316 (11,547) (9,276) 602
Net cash provided by operating activities	\$ 50,930	\$ 50,358	\$ 15,663
Net cash used in investing activities	\$(70,603)	\$(22,109)	\$ (6,706)
Net cash provided by (used in) financing activities	\$ 15,134	\$(36,299)	\$ 5,188

<sup>(1)</sup> Includes amortization of intangible assets and debt issuance costs.

## **Liquidity and Capital Resources**

#### **Cash Requirements**

During 2007, we anticipate strong cash flows from operations due to continued strength in our aftermarket parts sales as well as continued high demand for our new machines. In expanding markets, customers are generally contractually obligated to make progress payments under purchase contracts for machine orders and certain large parts orders. As a result, we do not anticipate significant outside financing requirements to fund production of these machines and do not believe that new machine sales will have a material negative effect on our liquidity, although the issuance of letters of credit reduces the amount available for borrowings under our revolving credit facility. If additional borrowings are necessary during 2007, we believe we have sufficient capacity under our revolving credit facility (see "Financing Cash Flows" below).

Our 2006 capital expenditures were \$74.4 million compared with \$22.2 million for 2005. Included in capital expenditures for 2006 was approximately \$56.2 million related to our expansion program, of which \$3.0 million was paid in early 2007. The remaining expenditures consisted

<sup>(2)</sup> EBITDA for 2004 was reduced by expenses pursuant to a management services agreement with American Industrial Partners ("AIP") as well as fees paid to AIP or its affiliates and advisors for services performed for us outside the scope of the management services agreement of \$1.3 million. The management services agreement was terminated in July 2004. EBITDA for 2006, 2005 and 2004 was also reduced by severance expense of \$1.4 million, \$.5 million and \$.4 million, respectively.

primarily of production machinery at our main manufacturing facility. We expect capital expenditures in 2007 to remain near our 2006 level as we increase our manufacturing capacity and upgrade and replace our manufacturing equipment to support our increased sales activity. We believe cash flows from operating activities and funds available under our revolving credit facility, as well as governmental grants and other programs, will be sufficient to fund our expected capital expenditures in 2007.

As of December 31, 2006, there were \$76.2 million of standby letters of credit outstanding under all of our bank facilities.

As of December 31, 2006, our long-term liabilities consisted primarily of warranty and product liability accruals and pension and postretirement benefit accruals. For 2007, we expect to contribute \$9.2 million to our pension plans and \$1.3 million for the payment of benefits from our postretirement benefit plan. As of December 31, 2006, our unfunded pension and postretirement benefit liability was \$44.9 million.

Payments of warranty and product liability claims are not subject to a definitive estimate by year. We do not anticipate cash requirements for warranty claims to be materially different than historical funding levels. We do not expect to pay any material product liability claims in 2007.

In addition to the obligations noted above, we anticipate cash funding currently estimated requirements for interest, dividends and income taxes of approximately \$5.7 million, \$6.3 million and \$37.1 million, respectively, during 2007.

We believe that cash flows from our operations and our revolving credit facility will be sufficient to fund our normal cash requirements for 2007. We also believe that cash flows from our operations will be sufficient to repay any borrowings under our revolving credit facility as necessary.

#### Sources and Uses of Cash

We had \$9.6 million of cash and cash equivalents as of December 31, 2006. All of this cash is located at various subsidiaries and is used for working capital purposes. Cash receipts in the United States are applied against our revolving credit facility.

#### **Operating Cash Flows**

During 2006, we generated cash from operating activities of \$50.9 million compared to \$50.4 million in 2005. The increase in our cash flows from operating activities resulted primarily from increased sales activity.

#### Receivables

We recognize revenues on machine orders using the percentage of completion method. Accordingly, accounts receivable are generated when revenue is recognized, which can be before the funds are collected or, in some cases, before the customer is billed. As of December 31, 2006, we had \$162.5 million of accounts receivable compared to \$155.5 million of accounts receivable as of December 31, 2005. Receivables as of December 31, 2006 and 2005 included \$77.0 million and \$68.2 million, respectively, of revenues from long-term contracts which were not billable at these dates.

### Liabilities to Customers on Uncompleted Contracts and Warranties

Customers generally make down payments at the time of the order for a new machine as well as progress payments throughout the manufacturing process. In accordance with Statement of Position No. 81-1, these payments are recorded as Liabilities to Customers on Uncompleted Contracts and Warranties.

### **Financing Cash Flows**

Our credit agreement as of December 31, 2006, with GMAC Commercial Finance LLC as lead lender, provides for a revolving credit facility and expires on May 27, 2010. In 2006, the amount of the revolving credit facility was increased to \$200.0 million from \$120.0 million. Interest on borrowed amounts is subject to quarterly adjustments to prime or LIBOR rates as defined in the credit agreement. Borrowings under the revolving credit facility are subject to a borrowing base formula based on the value of eligible receivables and inventory. As of December 31, 2006, we had \$78.8 million of borrowings under our revolving credit facility at a weighted average interest rate of 6.8%. The amount available for borrowings under the revolving credit facility as of December 31, 2006 was \$69.7 million.

Our credit agreement contains covenants limiting our discretion with respect to key business matters and places significant restrictions on, among other things, our ability to incur additional indebtedness, create liens or other encumbrances, make certain payments or investments, loans and guarantees, and sell or otherwise dispose of assets and merge or consolidate with another entity. All of our domestic assets and the receivables and inventory of our Canadian subsidiary are pledged as collateral under the revolving credit facility. In addition, the outstanding capital stock of our domestic subsidiaries, as well as the capital stock of a majority of our foreign subsidiaries, are pledged as collateral. We are also required to maintain compliance with certain covenants, including a leverage ratio (as defined). We were in compliance with these covenants as of December 31, 2006.

## **Current Dividend Policy**

In 2006, our Board of Directors authorized a 30% increase in our stockholders' quarterly cash dividend to the amount of \$.05 per share per quarter, subject to future authorization by our Board of Directors.

#### **Contractual Obligations**

The following table summarizes our contractual obligations as of December 31, 2006:

			2-3	4-5	
	Total	1 Year or Less	Years	Years	Thereafter
		(Dollars in thousands)			
Long-term debt	\$82,476	\$210	\$1,078	\$79,523	\$1,665
Short-term obligations	121	121			_
Purchase obligations (1)	2,020	1,328	692	_	_
Operating leases and rental and					
service agreements	36,984	6,971	8,735	6,363	14,915
Expansion project (2)	13,975	13,975	· <del>-</del>	´ <del>-</del>	_
Total	\$135,576	\$22,605	\$10,505	\$85,886	\$16,580

<sup>(1)</sup> Obligations related to purchase orders entered into in the ordinary course of business are excluded from the above table. Any amounts for which we are liable for goods or services received under purchase orders are reflected in the Consolidated Balance Sheets as accounts payable.

## **Critical Accounting Policies and Estimates**

The preparation of our consolidated financial statements in conformity with accounting principles generally accepted in the United States requires us to make estimates and assumptions about future events that affect the amounts reported in our financial statements and accompanying footnotes. Future events and their effects cannot be determined with absolute certainty. Therefore, the determination of estimates requires the exercise of judgment. Actual results could differ from those estimates, and such differences may be material to the financial statements. The process of determining significant estimates is fact specific and takes into account factors such as historical experience, current and expected economic conditions, product mix, and in some cases, actuarial techniques. We evaluate these significant factors as facts and circumstances dictate. Historically, actual results have not differed significantly from those determined using estimates.

The following are the accounting policies that most frequently require us to make estimates and judgments and are critical to understanding our financial condition, results of operations and cash flows:

**Revenue Recognition** - Revenue from long-term sales contracts, such as for the manufacture of our machines and certain parts orders, is recognized using the percentage-of-completion method prescribed by Statement of Position No. 81-1 due to the length of time to fully manufacture and assemble our machines or replacement parts. We measure revenue recognized based on the ratio of estimated costs incurred to date in relation to total costs to be incurred. The percentage-of-completion method of accounting for these contracts most accurately reflects the status of these uncompleted contracts in our financial statements and most accurately measures the matching of revenues with expenses. We also have long-term maintenance and repair contracts with customers. Under these contracts, we provide all replacement parts, regular

We are in the midst of a multi-phase expansion program at our South Milwaukee facility. We expect that the aggregate cost of phase one and two will be approximately \$54 million, and that the cost of phase three will be approximately \$58 million. We are financing the expansion program through working capital and funds available under our existing revolving credit facility as well as governmental grants and other programs.

maintenance services and necessary repairs for the excavation equipment at a particular mine with an on-site support team. In addition, some of these contracts call for our personnel to operate the equipment being serviced. Parts consumed and services provided are charged to cost of products sold and sales are calculated and recorded based on the parts and services utilization. The customer is billed monthly and a liability for deferred revenues is recorded if payments received exceed revenues recognized. At the time a loss on a contract becomes known, the amount of the estimated loss is recognized in our consolidated financial statements. Revenue from all other types of sales, primarily sales of aftermarket parts, net of estimated returns and allowances, is recognized in conformity with Staff Accounting Bulletin No. 104, when all of the following circumstances are satisfied: persuasive evidence of an arrangement exists, the price is fixed or determinable, collectibility is reasonably assured and delivery has occurred or services have been rendered. Criteria for revenue recognition is generally met at the time products are shipped, as the terms are FOB shipping point.

The complexity of the cost estimation process and all issues related to assumptions, risks and uncertainties inherent with the use of estimated costs in the percentage of completion method of accounting affect the amounts reported in our financial statements. A number of internal and external factors affect our cost of sales estimates, including engineering design changes, estimated future material prices and customer specification changes. If we had used different assumptions in the application of this and other accounting policies, it is likely that materially different amounts would be reported in the financial statements. Bid and proposal costs are expensed as incurred. A 1% change in the gross margin percentage on machines in progress at December 31, 2006 would have the effect of changing our gross profit by approximately \$2.2 million.

Warranty - Sales of our products generally carry typical manufacturers' warranties, the majority of which cover products for one year, based on terms that are generally accepted in the marketplaces that we serve. We record provisions for estimated warranty and other related costs as revenue is recognized based on historical warranty loss experience and periodically adjust these provisions to reflect actual experience. Estimates used to determine the product warranty accruals are significantly impacted by the historical percentage of warranty claims costs to net sales. Over the last three years, this percentage has varied by approximately 0.1 percentage points compared to the warranty costs to net sales percentage during 2006. Holding other assumptions constant, if this estimated percentage were to increase or decrease 0.1 percentage points, our warranty expense for 2006 would increase or decrease by approximately \$0.7 million.

**Pension and Other Postretirement Benefits -** In September 2006, the Financial Accounting Standards Board ("FASB") issued SFAS No. 158, "Employers' Accounting for Defined Benefit Pension and Other Postretirement Plans — an amendment of FASB Statements No. 87, 88, 106, and 132(R)" ("SFAS No. 158"). SFAS No. 158 requires an employer to recognize the over funded or under funded status of a defined benefit postretirement plan (other than a multiemployer plan) as an asset or liability in its balance sheet and to recognize changes in that funded status in the year in which the changes occur through comprehensive income. SFAS No. 158 also requires an employer to measure the funded status of a plan as of the date of its year-end balance sheet. We adopted the provisions of SFAS No. 158 as of December 31, 2006 as required.

We have several defined benefit pension plans that are separately funded. We also provide certain health care benefits to employees until age 65 and life insurance benefits for certain eligible retired United States employees. Several statistical and judgmental factors which attempt to anticipate future events are used in calculating the expense and liability related to these plans. These factors include assumptions about the discount rate, expected return on plan assets, rate of future compensation increases and health care cost trend rates, as we determine within certain guidelines. In addition, our actuarial consultants also use subjective factors such as withdrawal

and mortality rates to estimate these factors. The actuarial assumptions we use may differ materially from actual results due to changing market and economic conditions, higher or lower withdrawal rates, longer or shorter life spans of participants and changes in actual costs of health care. These differences may result in a significant impact to the amount of pension and other postretirement benefit expenses recorded by us.

In determining net periodic cost for pension benefits and for postretirement benefits other than pensions for 2006, our actuarial consultants used a 5.50% discount rate and an expected long-term rate of return on plan assets of 8.5%. The discount rate for 2006 was decreased from 5.75% in 2005 and the expected long-term rate of return on plan assets was decreased from 9.0% in 2005.

In selecting an assumed discount rate, we reviewed various corporate bond yields. The 8.5% expected long-term rate of return on plan assets is based on the average rate of earnings expected on the classes of funds invested or to be invested to provide for the benefits of these plans. This includes considering the trusts' targeted asset allocation for the year and the expected returns likely to be earned over the next 20 years. The assumptions used for the return of each asset class are conservative when compared to long-term historical returns

The table below shows the effect that a 1% increase or decrease in the discount rate and expected rate of return on plan assets would have on our pension and other postretirement benefits obligations and costs:

	2006 Benefit Cost (Income)/Expense		January 1, 2006 Benefit Obligation Increase/(Decrease)	
	One	One	One	One
	Percentage-	Percentage-	Percentage-	Percentage-
	Point Increase	Point Decrease	Point Increase	Point Decrease
	(Dollars in thousands)			
Pension benefits:		·		
Assumed discount rate	\$(526)	\$605	\$(8,684)	\$10,259
Expected long-term rate of				
return on plan assets	(612)	612	N/A	N/A
Other postretirement benefits:				
Assumed discount rate	(156)	180	(1,545)	1,799

Accounting for Uncertainty in Income Taxes - In July 2006, the FASB issued FASB Interpretation No. 48, "Accounting for Uncertainty in Income Taxes" ("FIN 48"). FIN 48 is an interpretation of FASB Statement No. 109, "Accounting for Income Taxes," and seeks to reduce the diversity in practice associated with certain aspects of measurement and recognition in accounting for income taxes. In addition, FIN 48 requires expanded disclosure with respect to the uncertainty in income taxes and is effective as of the beginning of 2007. We are currently evaluating the impact, if any, that FIN 48 will have on our financial statements.

#### **Off Balance Sheet Arrangements**

We do not have any off balance sheet financing arrangements that we believe have or are reasonably likely to have a current or future material effect on our financial condition.

#### QUANTITATIVE AND QUALITATIVE DISCLOSURES ABOUT MARKET RISK

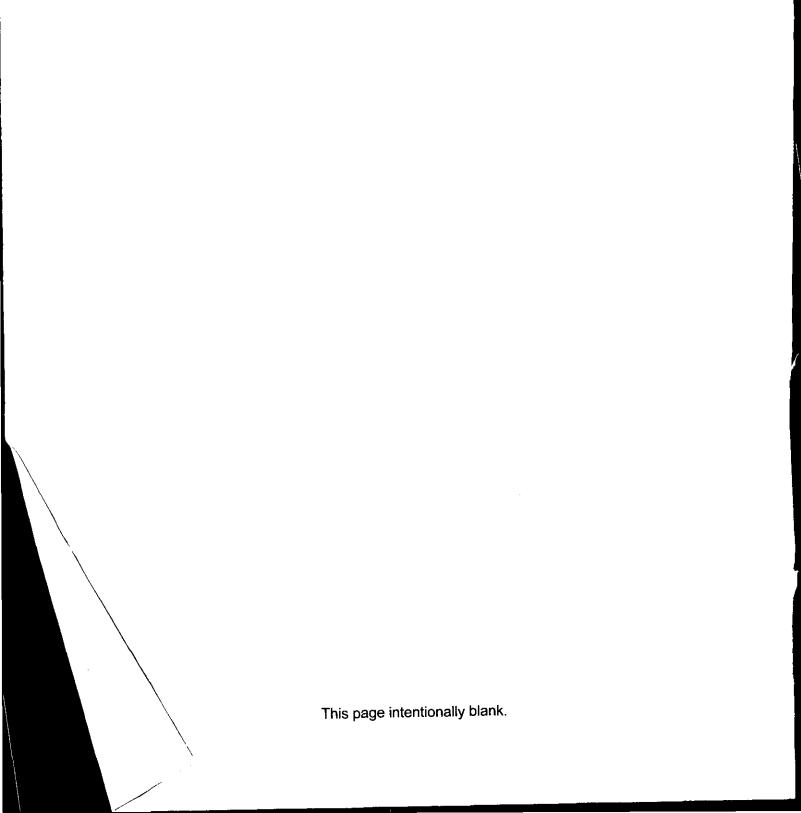
Our market risk is impacted by changes in interest rates and foreign currency exchange rates.

Interest Rates - Our interest rate exposure relates primarily to floating rate debt obligations in the United States. We manage borrowings under our credit agreement through the selection of LIBOR based borrowings or prime-rate based borrowings. If market conditions warrant, interest rate swaps may be used to adjust interest rate exposures, although none have been used to date. As of December 31, 2006, a sensitivity analysis was performed for our floating rate debt obligations. Based on these sensitivity analyses, we have determined that a 10% change in the weighted average interest rate as of December 31, 2006 would have the effect of changing our interest expense on an annual basis by approximately \$.6 million.

Foreign Currency – We sell most of our machines, including those sold directly to foreign customers, and most of our aftermarket parts in United States dollars. A limited amount of aftermarket parts sales are denominated in the local currencies of Australia, Canada, South Africa, Brazil, Chile and the United Kingdom, which subjects us to foreign currency risk. Aftermarket sales and a portion of the labor costs associated with such activities are denominated or paid in local currencies. As a result, a relatively strong United States dollar could decrease the United States dollar equivalent of our sales without a corresponding decrease of the United States dollar value of certain related expenses. We utilize some foreign currency derivatives to mitigate foreign exchange risk.

Currency controls, devaluations, trade restrictions and other disruptions in the currency convertibility and in the market for currency exchange could limit our ability to timely convert sales earned abroad into United States dollars, which could adversely affect our ability to service our United States dollar indebtedness, fund our United States dollar costs and finance capital expenditures and pay dividends on our common stock.

Based on our derivative instruments outstanding as of December 31, 2006, a 10% change in foreign currency exchange rates would not have a material effect on our financial position, results of operations or cash flows.



# nvestor information

# ANNUAL MEETING

Wednesday, April 25, 2007 at 10 a.m. CST

Discovery World at Pier Wisconsin

Digital Theater

500 N. Harbor Drive

Milwaukee, Wisconsin USA

Bucyrus International, Inc. shares of common stock are traded on the NASDAQ Stock Market under the symbol BUCY. As of February 23, 2007,

theretwere 24 shareholders of record.

# BUCY

A copy of the Bucyrus International, Inc. 2006 Annual Report on Form 10-K as filed with the Securities and Exchange Commission is available at no charge on our web site, www.bucyrus.com, or by contacting our investor relations contact.

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we make the earth move.





